

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
MAY 15 2019  
Submit one copy to appropriate District Office

Form C-104  
Revised August 1, 2011

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-015-45171	<sup>5</sup> Pool Name Cotton DRAW INGLE WELLS; BONE SPRING NSL-7722	<sup>6</sup> Pool Code 33740 13367
<sup>7</sup> Property Code: 322245	<sup>8</sup> Property Name: PLATINUM MDP1 34-3 FEDERAL COM	<sup>9</sup> Well Number: 5H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	34	23S	31E		110	NORTH	968	EAST	EDDY

**<sup>11</sup> Bottom Hole Location** FTP - 447' FNL 1210' FEL LTP - 467' FSL 1194' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	23S	31E		132	SOUTH	1192	EAST	EDDY

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code: F	<sup>14</sup> Gas Connection Date: 02/12/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
09/17/18	02/11/19	10270'V/20532'M	10270'V/20478'M	10419'-20333'	

<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
14-3/4"	10-3/4"	687'	900
12-1/4"	9-5/8"	4472'	1511
8-1/2"	7-5/8"	9755'	670
6-3/4"	5-1/2"	20522'	822

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
02/12/19	02/12/19	02/19/19	24-HOUR		1145

<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method
128/128	4896	7497	6667	FLOWING

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sarah Chapman  
Printed name: SARAH CHAPMAN  
Title: REGULATORY SPECIALIST  
E-mail Address: sarah\_chapman@oxy.com  
Date: 05/09/2019  
Phone: 713-350-4997

OIL CONSERVATION DIVISION

Approved by: Karen Sharp  
Title: Staff Mgr  
Approval Date: 5-21-19

Pending BLM approvals will subsequently be reviewed and scanned

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Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT **DISMUDLOG**  
**ARTESIA O.C.D.**

5. Lease Serial No. NMNM43744

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. PLATINUM MDP1 34-3 FEDERAL COM 5H

9. API Well No. 30-015-45171

10. Field and Pool, or Exploratory INGLE WELLS

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer

12. County or Parish EDDY

13. State NM

14. Date Spudded 09/17/2018

15. Date T.D. Reached 11/04/2018

16. Date Completed  D & A  Ready to Prod. 01/23/2019

17. Elevations (DF, KB, RT, GL)\* 3444 GL

18. Total Depth: MD 20532 TVD 10270

19. Plug Back T.D.: MD 20478 TVD 10270

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY AND MUDLOG

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	54.5	0	687		900	210	0	
12.250	9.625 L80	43.5	0	4472		1511	449	0	
8.500	7.625 HCL80	26.4	0	9755		670	219	12	
6.750	5.500 P110	20.0	0	20522		822	221	9237	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			10419 TO 20333	0.420	1176	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10419 TO 20333	12969978G SLICKWATER, 7185G 7.5% ACID W/ 19953261# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2019	02/19/2019	24	▶	4896.0	6667.0	7497.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128/128	SI	1145.0	▶	4896	6667	7497		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #464954 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4375	5282	OIL, GAS, WATER	RUSTLER	732
CHERRY CANYON	5283	6474	OIL, GAS, WATER	SALADO	974
BRUSHY CANYON	6475	8197	OIL, GAS, WATER	CASTILE	2870
BONE SPRING	8198	9014	OIL, GAS, WATER	DELAWARE	4349
BONE SPRING 1ST	9015	9497	OIL, GAS, WATER	BELL CANYON	4375
BONE SPRING 2ND	9498	10270	OIL, GAS, WATER	CHERRY CANYON	5283
				BRUSHY CANYON	6475
				BONE SPRING	8198

32. Additional remarks (include plugging procedure):

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #464954 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad

Name (please print) SARAH CHAPMAN Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***