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MAY 15 2019

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT ARTESIA O.C.D.

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210</b>		<sup>2</sup> OGRID Number <b>16696</b>
<sup>4</sup> API Number <b>30-015-45226</b>		<sup>3</sup> Reason for Filing Code/ Effective Date - NW
<sup>5</sup> Pool Name <b>COTTON DRAW - BONE SPRING</b>		<sup>6</sup> Pool Code <b>13367</b>
<sup>7</sup> Property Code: <b>322245</b>	<sup>8</sup> Property Name: <b>PLATINUM MDP1 34-3 FEDERAL COM</b>	<sup>9</sup> Well Number: <b>1H</b>

**II. <sup>10</sup> Surface Location**

UL or lot no. D	Section 34	Township 23S	Range 31E	Lot Idn	Feet from the 400	North/South Line NORTH	Feet from the 1027	East/West line WEST	County EDDY
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**<sup>11</sup> Bottom Hole Location FTP - 116' FNL 519' FWL LTP - 155' FSL 512' FWL**

UL or lot no. M	Section 3	Township 23S	Range 31E	Lot Idn	Feet from the 32	North/South line SOUTH	Feet from the 512	East/West line WEST	County EDDY
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<sup>12</sup> Lse Code <b>F</b>	<sup>13</sup> Producing Method Code: <b>F</b>	<sup>14</sup> Gas Connection Date: <b>03/21/2019</b>	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
<b>237722</b>	<b>CENTURION PIPELINE L.P.</b>	<b>O</b>
<b>151618</b>	<b>ENTERPRISE FIELD SERVICES LLC</b>	<b>G</b>

**IV. Well Completion Data**

<sup>21</sup> Spud Date <b>10/08/18</b>	<sup>22</sup> Ready Date <b>3/12/2019</b>	<sup>23</sup> TD <b>10003'V/20293'M</b>	<sup>24</sup> PBTB <b>10030'V/20252'M</b>	<sup>25</sup> Perforations <b>9626'-20182'</b>	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
<b>17-1/2"</b>	<b>13-3/8"</b>	<b>557'</b>		<b>830</b>	
<b>12-1/4"</b>	<b>9-5/8"</b>	<b>4437'</b>		<b>1245</b>	
<b>8-1/2"</b>	<b>7-5/8"</b>	<b>9563'</b>		<b>513</b>	
<b>6-3/4"</b>	<b>5-1/2"</b>	<b>20293'</b>		<b>695</b>	

**V. Well Test Data**

<sup>31</sup> Date New Oil <b>03/21/2019</b>	<sup>32</sup> Gas Delivery Date <b>03/20/2019</b>	<sup>33</sup> Test Date <b>04/06/2019</b>	<sup>34</sup> Test Length <b>24-HOUR</b>	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure <b>709</b>
<sup>37</sup> Choke Size <b>128/128</b>	<sup>38</sup> Oil <b>2275</b>	<sup>39</sup> Water <b>5646</b>	<sup>40</sup> Gas <b>3166</b>		<sup>41</sup> Test Method <b>FLOWING</b>

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Chapman*

Printed name: SARAH CHAPMAN

Title: REGULATORY SPECIALIST

E-mail Address: sarah\_chapman@oxy.com

Date: 05/13/2019

Phone: 713-350-4997

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: *5-21-19*

Pending BLM approvals will subsequently be reviewed and scanned

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Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT DISTRICT OF ARIZONA

Lease Serial No. NMNM43744

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
2. Name of Operator OXY USA INC. Contact: SARAH CHAPMAN E-Mail: SARAH\_CHAPMAN@OXY.COM
3. Address P.O. BOX 4294 HOUSTON, TX 77210 3a. Phone No. (include area code) Ph: 713-350-4997
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
10. Field and Pool, or Exploratory COTTON DRAW BONE SPRING
11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer
12. County or Parish EDDY 13. State NM
14. Date Spudded 10/08/2018 15. Date T.D. Reached 12/28/2018 16. Date Completed [ ] D & A [X] Ready to Prod. 03/01/2019
17. Elevations (DF, KB, RT, GL)\* 3423 GL
18. Total Depth: MD 20293 TVD 10003 19. Plug Back T.D.: MD 20252 TVD 10003 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY AND MUDLOG
22. Was well cored? [X] No [ ] Yes (Submit analysis) Was DST run? [X] No [ ] Yes (Submit analysis) Directional Survey? [X] No [ ] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Rows include 17.500, 12.250, 8.500, 6.750.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD).

25. Producing Intervals

26. Perforation Record

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Row A) shows 9626 TO 20182, 0.420, 1272, ACTIVE.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Row shows 9626 TO 20182 FRAC IN 51 STAGES W/ 16669674G SLICKWATER & 1000G 7.5% HCL ACID W/ 20446481# SAND.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row shows 03/21/2019, 04/06/2019, 24, 2275.0, 3166.0, 5646.0, FLOWS FROM WELL.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row shows 128/128, SI, 709.0, 2275, 3166, 5646, POW.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #464974 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

Pending BLM approvals will subsequently be reviewed and scanned

