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DISTRICT II-ARTESIA O.C.D.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM43744

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: OXY USA INC.
Contact: SARAH CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM

8. Lease Name and Well No.: PLATINUM MDP1 34-3 FEDERAL COM 2H

3. Address: P.O. BOX 4294, HOUSTON, TX 77210

3a. Phone No. (include area code): Ph: 713-350-4997

9. API Well No.: 30-015-45227

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: NWNW 400FNL 1062FWL 32.268046 N Lat, 103.771457 W Lon Sec 3 T24S R31E Mer
At top prod interval reported below: SWSW 156FSL 877FWL 32.239570 N Lat, 103.771540 W Lon Sec 3 T24S R31E Mer
At total depth: SWSW 19FSL 878FWL 32.239187 N Lat, 103.771479 W Lon

10. Field and Pool, or Exploratory: COTTON DRAW BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area: Sec 34 T23S R31E Mer

12. County or Parish: EDDY

13. State: NM

14. Date Spudded: 10/09/2018

15. Date T.D. Reached: 12/28/2018

16. Date Completed ☐ D & A ☒ Ready to Prod. 03/01/2019

17. Elevations (DF, KB, RT, GL)*: 3424 GL

18. Total Depth: MD 20437 TVD 10301

19. Plug Back T.D.: MD 20395 TVD 10301

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY AND MUDLOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	587		830	201	0	
12.250	9.625 L80	43.5	0	4435		1245	401	0	
8.500	7.625 HCL80	26.4	0	9765		563	180	39	
6.750	5.500 P110	20.0	0	20435		695	203	9265	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			9962 TO 20310	0.420	1260	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9962 TO 20310	FRAC IN 50 STAGES W/ 16433928G SLICKWATER & 1000G 7.5% HCL ACID W/ 20023319# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/21/2019	03/27/2019	24	→	5164.0	6000.0	5366.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
46/64		1367.0	→	5164	6000	5366		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #465601 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4347	5246	OIL, GAS, WATER	RUSTLER	600
CHERRY CANYON	5247	6432	OIL, GAS, WATER	SALADO	924
BRUSHY CANYON	6433	8177	OIL, GAS, WATER	CASTILE	2864
BONE SPRING	8178	9014	OIL, GAS, WATER	DELAWARE	4319
BONE SPRING 1ST	9015	9488	OIL, GAS, WATER	BELL CANYON	4347
BONE SPRING 2ND	9489	10301	OIL, GAS, WATER	CHERRY CANYON	5247
				BRUSHY CANYON	6433
				BONE SPRING	8178

32. Additional remarks (include plugging procedure):
LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #465601 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name *(please print)* SARAH CHAPMAN Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/16/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

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