

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAY 21 2019

Submit one copy to appropriate District Office

Form C-104
Revised August 1, 2011

DISTRICT II-ARTESIA O.C.D. AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO PERMIAN OPERATING, LLC 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 260737	
⁴ API Number 30 - 015-43648		⁵ Pool Name WILLIAMS SINK Bone Spring	
⁷ Property Code 40250		⁸ Property Name BIG EDDY UNIT D12	
		⁶ Pool Code 97650	
		⁹ Well Number 323H	

II. ¹⁰ Surface Location

UL or lot no. B	Section 34	Township 19S	Range 31E	Lot Idn	Feet from the 660	North/South Line North	Feet from the 1420	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. B	Section 33	Township 19S	Range 31E	Lot Idn	Feet from the 350	North/South line North	Feet from the 2290	East/West line East	County Eddy
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services, LLC	G
273222	Great Lakes Pet. Trans, LLC	O

IV. Well Completion Data

²¹ Spud Date 11/03/2018	²² Ready Date 03/02/2019	²³ TD 14685 MD	²⁴ PBTB	²⁵ Perforations 8790-14549	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
20	16	1027	1093/Cmt to surface		
14.75	11.75	2170	925/Cmt to surface		
10.625	8.625	4343	860/TOC 30' Temp Survey		
7.875	5.5	14684	1250/Cmt to surface		
	2.875	7794			

V. Well Test Data

³¹ Date New Oil 3/22/19	³² Gas Delivery Date 3/22/19	³³ Test Date 5/6/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 1056	³⁹ Water 1281	⁴⁰ Gas 1031		⁴¹ Test Method flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cheryl Rowell

Printed name:
CHERYL ROWELL

Title:
REGULATORY COORDINATOR

E-mail Address:
CHERYL_ROWELL@XTOENERGY.COM

Date:
05/14/2019

Phone:
432-571-8205

OIL CONSERVATION DIVISION

Approved by: Karen Sharp

Title: Staff Mgr

Approval Date: 5-21-19

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 21 2019

RECEIVED
MAY 17 2019
ARTESIA O.O.D.FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC069705	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Rest.		6. If Indian, Allottee or Tribe Name	
Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator XTO ENERGY		8. Lease Name and Well No. BIG EDDY UNIT D12 323H	
Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com		9. API Well No. 30-015-43648	
3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707		3a. Phone No. (include area code) Ph: 432-571-8205	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T19S R31E Mer NMP At surface NWNE 659FNL 1422FEL 32.622372 N Lat, 103.853085 W Lon Sec 34 T19S R31E Mer 3PM At top prod interval reported below NWNE 332FNL 2022FEL 32.623270 N Lat, 103.855035 W Lon Sec 33 T19S R31E Mer NMP At total depth NWNE 330FNL 2632FEL 32.623255 N Lat, 103.874171 W Lon		10. Field and Pool, or Exploratory WC WILLIAMS SINK; BS	
		11. Sec., T., R., M., or Block and Survey or Area Sec 34 T19S R31E Mer NMP	
		12. County or Parish EDDY	
		13. State NM	
14. Date Spudded 11/04/2018		15. Date T.D. Reached 11/27/2018	
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/02/2019	
17. Elevations (DF, KB, RT, GL)* 3469 GL			
18. Total Depth: MD 14685 TVD 8327		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000		0	1027		1093		0	
14.750	11.750		0	2170		925		0	
10.625	8.625		0	4343		860		30	
7.875	5.500		0	14684		1250		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7803	7819						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)WC WILLIAMS SINK; BS	8790	14549	8790 TO 14549	4.000	1440	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8790 TO 14549	SEE FRAC FOCUS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/21/2019	05/06/2019	24	→	1056.0	1031.0	1281.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1056	1031	1281	976	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #465039 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OF

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	912	1185		RUSTLER	912
SALADO	1185	2119		SALADO	1185
BASE SALT	2119	2723		BASE SALT	2119
CAPITAN REEF	2723	4263		CAPITAN REEF	2723
DELAWARE	4263	5407		DELAWARE	4263
BRUSHY CANYON	5407	6984		BRUSHY CANYON	5407
BONE SPRING	6984			BONE SPRING	6984

32. Additional remarks (include plugging procedure):

KOP = 7849'

First Production 3/21/19. Well flowed 12 days and SI on 4/4/18 for well maintenance.
Returned to production 4/20/19

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #465039 Verified by the BLM Well Information System.
For XTO ENERGY, sent to the Carlsbad

Name (please print) CHERYL ROWELLTitle REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 05/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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