

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM01165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GLOCK 17 B2DA FEDERAL 1H
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com		9. API Well No. 30-015-43411-00-X1
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	10. Field and Pool or Exploratory Area RUSSELL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T20S R29E NWNW 485FNL 140FWL 32.579315 N Lat, 104.104829 W Lon		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a few interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OCJ Artesia

MEWBOURNE OIL REQUESTS THE FOLLOWING CHANGES TO THE APD:

- 1) Change name from Glock 17 B2DA Fed #1H to Glock 17/16 WODA Fed Com #3H
- 2) Change surface location from 485 FNL & 140 FWL to 824 FNL & 582 FEL (Sec 18)
- 3) Change bottom hole location from 800 FNL & 330 FEL (Sec 17) to 1310 FNL & 100 FEL (Sec 16)
- 4) Change pool from Russell Bone Spring to Wildcat Wolfcamp

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
RECEIVED

APR 25 2019

14. I hereby certify that the foregoing is true and correct.		DISTRICT II-ARTESIA O.C.D.	
Electronic Submission #460395 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/05/2019 (19PP0922SE)			
Name (Printed/Typed)	JACKIE LATHAN	Title	REGULATORY
Signature	(Electronic Submission)	Date	04/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ZOTA STEVENS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>04/11/2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RP 6-24-19

Additional data for EC transaction #460395 that would not fit on the form

32. Additional remarks, continued

Please see attached C101, C102, drilling program, drilling plan, and drilling plot

Mewbourne Oil Company: Glock 17/16 W0DA Fed Com #3H
Sec 17 & 16, T20S, R29E
SL: 824' FNL & 582' FEL (Sec 18)
BHL: 1310' FNL & 100' FEL (Sec 16)

1. Geologic Formations

TVD of target	9367'	Pilot hole depth	NA
MD at TD:	20140'	Deepest expected fresh water:	50'

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface		
Rustler			
Top Salt	420		
Base Salt	725		
Yates	980		
Capitan			
Queen			
Delaware	3120	Oil/Gas	
Lamar			
Bell Canyon			
Cherry Canyon			
Manzanita Marker			
Brushy Canyon		Oil/Gas	
Bone Spring	5715	Oil/Gas	
1 st Bone Spring Sand	6845	Oil/Gas	
2 nd Bone Spring Sand	7425	Oil/Gas	
3 rd Bone Spring Sand	8740	Oil/Gas	
Abo			
Wolfcamp	9160	Target Zone	
Devonian			
Fusselman			
Ellenburger			
Granite Wash			

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Mewbourne Oil Company: Glock 17/16 W0DA Fed Com #3H

Sec 17 & 16, T20S, R29E

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BHL: 1310' FNL & 100' FEL (Sec 16)

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
26"	0	375	20"	94#	J55	BTC	3.03	12.30	39.77	41.99
17.5"	0'	950'	13.375"	48	H40	STC	1.56	3.50	7.06	11.86
12.25"	0'	3050'	9.625"	36	J55	LTC	1.45	2.52	4.13	5.14
8.75"	0'	9556'	7"	26	P110	LTC	1.36	2.17	2.57	3.34
6.125"	8810'	20140'	4.5"	13.5	P110	LTC	1.83	2.12	2.21	2.76
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	Y
If yes, does production casing cement tie back a minimum of 50' above the Reef?	Y
Is well within the designated 4 string boundary.	Y
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company: Glock 17/16 W0DA Fed Com #3H
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3. Cementing Program

Casing	# Sk	Wt. lb/gal	Yld ft ³ /sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	410	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter. 1	340	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter. 2 Stg. 1	135	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
ECP/DV Tool @ 1200'						
Inter. 2 Stg. 2	220	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod. Stg 1	135	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	100	14.8	1.34	6.3	8	Tail: Class C + Retarder
ECP/DV Tool @ 3250'						
Prod. Stg 2	340	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder, Fluid Loss, Defoamer
Liner	450	11.2	2.97	18	16	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times, compressive strengths, etc.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate 1	0'	25%
Intermediate 2	0'	25%
Production	1175'	25%
Liner	8810'	25%

Mewbourne Oil Company: Glock 17/16 W0DA Fed Com #3H
Sec 17 & 16, T20S, R29E
SL: 824' FNL & 582' FEL (Sec 18)
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4. Pressure Control Equipment

N	Variance: None
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BOP installed and tested before drilling which hole?	Size?	System Rated WP	Type	✓	Tested to:
12 1/4"	13 5/8"	5M	Annular	X	2500#
			Blind Ram	X	5000#
			Pipe Ram	X	
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. <ul style="list-style-type: none"> • Provide description here: See attached schematic.

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5. Mud Program

Depth (TVD)		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0'	375'	FW Gel	8.6-8.8	28-34	N/C
375'	950'	Saturated Brine	10.0	28-34	N/C
950'	9273'	Cut Brine	8.6-10.0	28-34	N/C
9273'	9367'	OBM	10.0-11.0	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from KOP (8810') to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned	Interval
X	Gamma Ray
	Density
	CBL
	Mud log
	PEX

Mewbourne Oil Company: Glock 17/16 W0DA Fed Com #3H
Sec 17 & 16, T20S, R29E
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7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	5845 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole. Weighted mud for possible over-pressure in Wolfcamp formation.

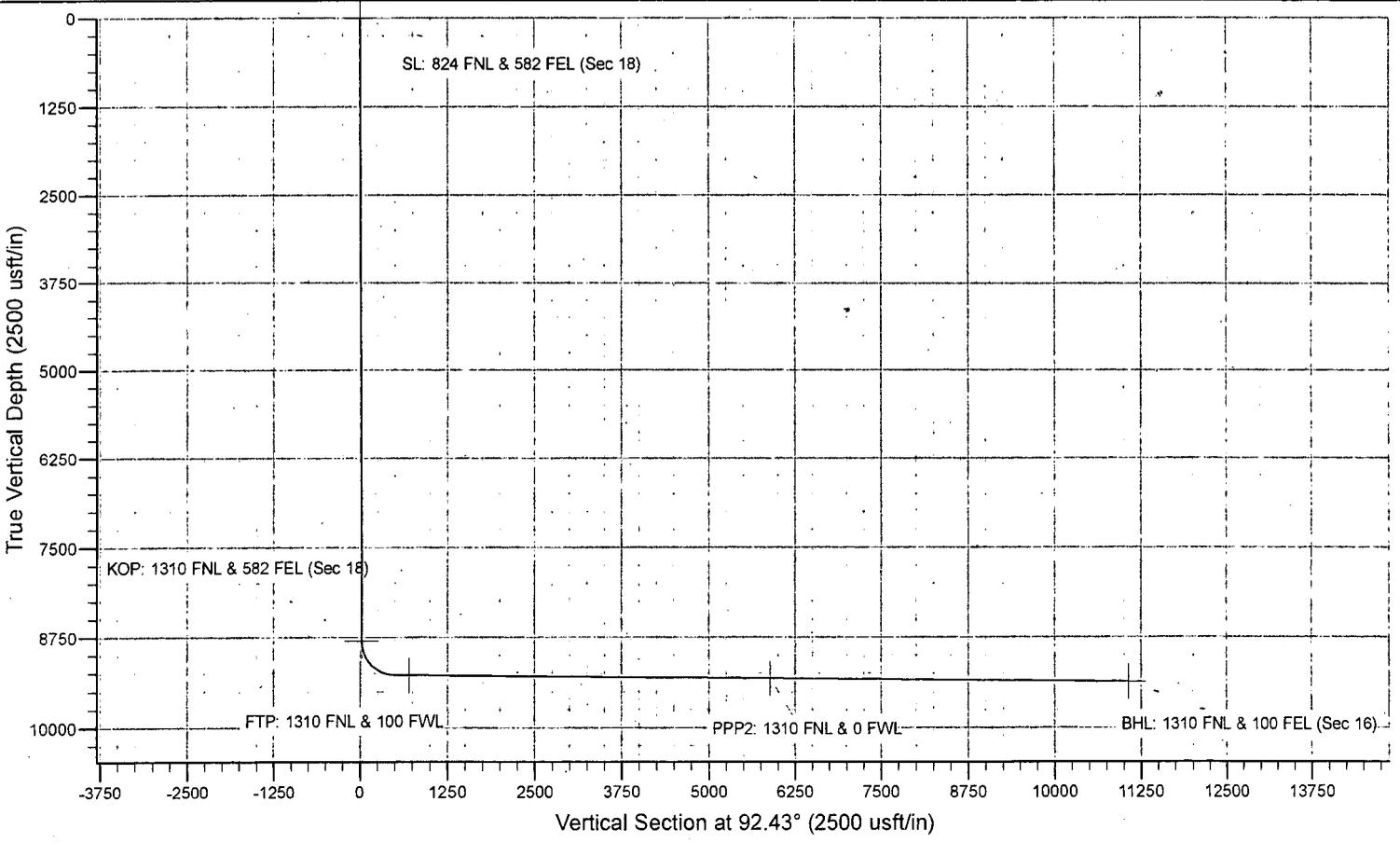
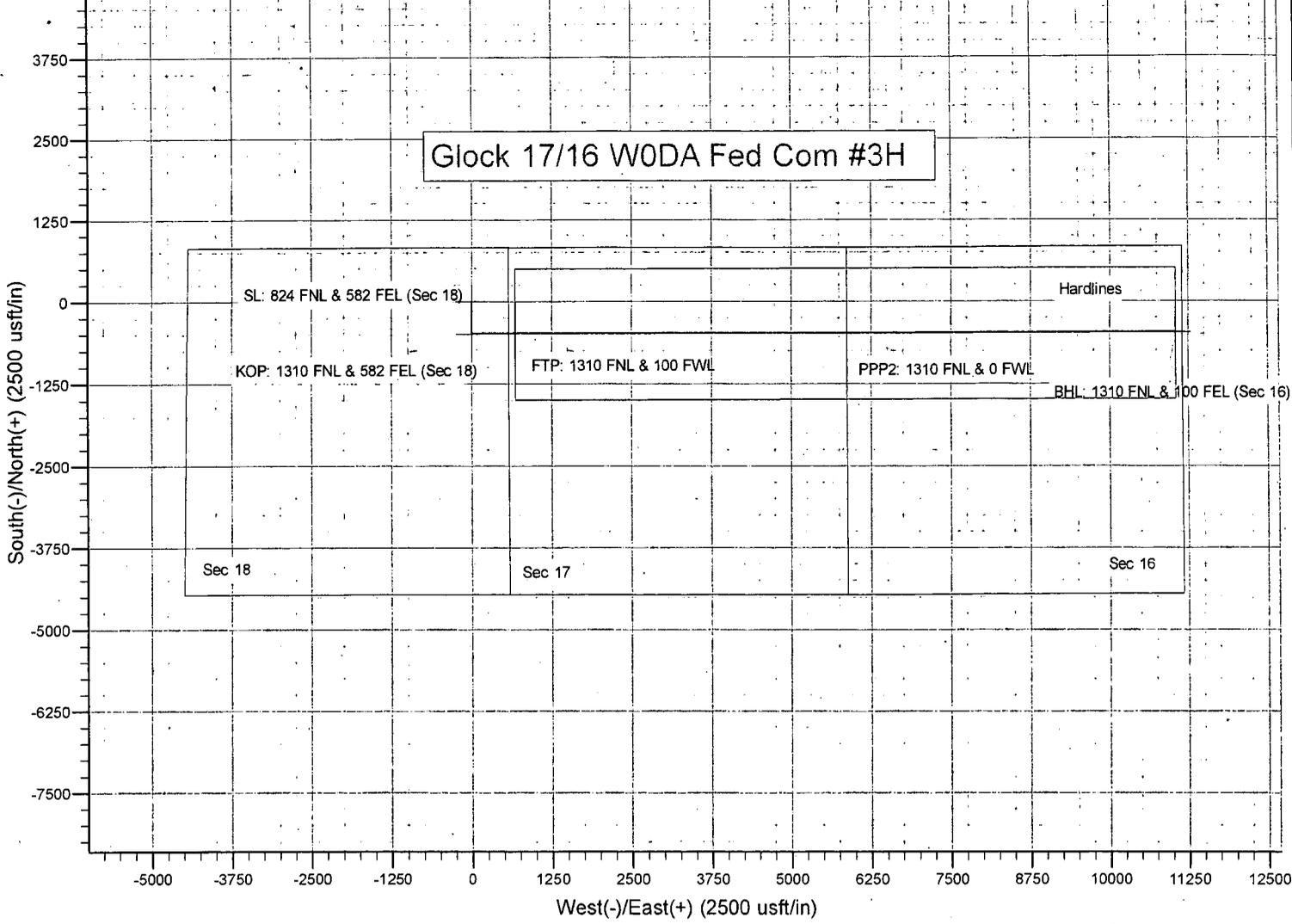
Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
	H2S is present
X	H2S Plan attached

8. Other facets of operation

Is this a walking operation? If yes, describe.
 Will be pre-setting casing? If yes, describe.

Attachments
 Directional Plan
 Other, describe

Glock 17/16 W0DA Fed Com #3H



Mewbourne Oil Company

Eddy County, New Mexico NAD 83

Glock 17/16 W0DA Fed Com #3H

SL: 824 FNL & 582 FEL (Sec 18)

Sec 18, T20S, R29E

BHL: 1310 FNL & 100 FEL (Sec 16)

Plan: Design #1

Standard Planning Report

04 April, 2019

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Glock 17/16 W0DA Fed Com #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 W0DA Fed Com #3H	North Reference:	Grid
Well:	SL: 824 FNL & 582 FEL (Sec 18)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1310 FNL & 100 FEL (Sec 16)		
Design:	Design #1		

Project:	Eddy County, New Mexico NAD 83		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site:	Glock 17/16 W0DA Fed Com #3H				
Site Position:		Northing:	574,263.90 usft	Latitude:	32.5785033
From:	Map	Easting:	610,845.20 usft	Longitude:	-104.1076782
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.12 °

Well:	SL: 824 FNL & 582 FEL (Sec 18)					
Well Position	+N-S	0.0 usft	Northing:	574,263.90 usft	Latitude:	32.5785033
	+E-W	0.0 usft	Easting:	610,845.20 usft	Longitude:	-104.1076782
Position Uncertainty	0.0 usft	Wellhead Elevation:	3,292.0 usft	Ground Level:	3,265.0 usft	

Wellbore:	BHL: 1310 FNL & 100 FEL (Sec 16)				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	4/4/2019	(°)	(°)	(nT)
			6.90	60.23	47,994

Design:	Design #1				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction	
	(usft)	(usft)	(usft)	(°)	
	0.0	0.0	0.0	92.43	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
375.0	0.00	0.00	375.0	0.0	0.0	0.00	0.00	0.00	0.00	
602.7	3.41	179.88	602.5	-6.8	0.0	1.50	1.50	0.00	179.88	
8,582.8	3.41	179.88	8,568.5	-482.1	1.0	0.00	0.00	0.00	0.00	
8,810.4	0.00	0.00	8,796.0	-488.9	1.0	1.50	-1.50	0.00	180.00	KOP: 1310 FNL & 582
9,555.5	89.49	89.90	9,273.0	-488.0	473.8	12.01	12.01	0.00	89.90	
20,139.7	89.49	89.90	9,367.0	-468.7	11,057.5	0.00	0.00	0.00	0.00	BHL: 1310 FNL & 100

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Glock 17/16 W0DA Fed Com #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 W0DA Fed Com #3H	North Reference:	Grid
Well:	SL: 824 FNL & 582 FEL (Sec 18)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1310 FNL & 100 FEL (Sec 16)		
Design:	Design #1		

Planned Survey:										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
SL: 824 FNL & 582 FEL (Sec 18)										
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
375.0	0.00	0.00	375.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.38	179.88	400.0	-0.1	0.0	0.0	1.50	1.50	0.00	
500.0	1.88	179.88	500.0	-2.0	0.0	0.1	1.50	1.50	0.00	
600.0	3.38	179.88	599.9	-6.6	0.0	0.3	1.50	1.50	0.00	
602.7	3.41	179.88	602.5	-6.8	0.0	0.3	1.50	1.50	0.00	
700.0	3.41	179.88	699.7	-12.6	0.0	0.6	0.00	0.00	0.00	
800.0	3.41	179.88	799.5	-18.5	0.0	0.8	0.00	0.00	0.00	
900.0	3.41	179.88	899.3	-24.5	0.1	1.1	0.00	0.00	0.00	
1,000.0	3.41	179.88	999.2	-30.4	0.1	1.4	0.00	0.00	0.00	
1,100.0	3.41	179.88	1,099.0	-36.4	0.1	1.6	0.00	0.00	0.00	
1,200.0	3.41	179.88	1,198.8	-42.4	0.1	1.9	0.00	0.00	0.00	
1,300.0	3.41	179.88	1,298.6	-48.3	0.1	2.1	0.00	0.00	0.00	
1,400.0	3.41	179.88	1,398.4	-54.3	0.1	2.4	0.00	0.00	0.00	
1,500.0	3.41	179.88	1,498.3	-60.2	0.1	2.7	0.00	0.00	0.00	
1,600.0	3.41	179.88	1,598.1	-66.2	0.1	2.9	0.00	0.00	0.00	
1,700.0	3.41	179.88	1,697.9	-72.1	0.1	3.2	0.00	0.00	0.00	
1,800.0	3.41	179.88	1,797.7	-78.1	0.2	3.5	0.00	0.00	0.00	
1,900.0	3.41	179.88	1,897.6	-84.1	0.2	3.7	0.00	0.00	0.00	
2,000.0	3.41	179.88	1,997.4	-90.0	0.2	4.0	0.00	0.00	0.00	
2,100.0	3.41	179.88	2,097.2	-96.0	0.2	4.3	0.00	0.00	0.00	
2,200.0	3.41	179.88	2,197.0	-101.9	0.2	4.5	0.00	0.00	0.00	
2,300.0	3.41	179.88	2,296.9	-107.9	0.2	4.8	0.00	0.00	0.00	
2,400.0	3.41	179.88	2,396.7	-113.8	0.2	5.1	0.00	0.00	0.00	
2,500.0	3.41	179.88	2,496.5	-119.8	0.2	5.3	0.00	0.00	0.00	
2,600.0	3.41	179.88	2,596.3	-125.8	0.3	5.6	0.00	0.00	0.00	
2,700.0	3.41	179.88	2,696.1	-131.7	0.3	5.8	0.00	0.00	0.00	
2,800.0	3.41	179.88	2,796.0	-137.7	0.3	6.1	0.00	0.00	0.00	
2,900.0	3.41	179.88	2,895.8	-143.6	0.3	6.4	0.00	0.00	0.00	
3,000.0	3.41	179.88	2,995.6	-149.6	0.3	6.6	0.00	0.00	0.00	
3,100.0	3.41	179.88	3,095.4	-155.5	0.3	6.9	0.00	0.00	0.00	
3,200.0	3.41	179.88	3,195.3	-161.5	0.3	7.2	0.00	0.00	0.00	
3,300.0	3.41	179.88	3,295.1	-167.4	0.3	7.4	0.00	0.00	0.00	
3,400.0	3.41	179.88	3,394.9	-173.4	0.4	7.7	0.00	0.00	0.00	
3,500.0	3.41	179.88	3,494.7	-179.4	0.4	8.0	0.00	0.00	0.00	
3,600.0	3.41	179.88	3,594.5	-185.3	0.4	8.2	0.00	0.00	0.00	
3,700.0	3.41	179.88	3,694.4	-191.3	0.4	8.5	0.00	0.00	0.00	
3,800.0	3.41	179.88	3,794.2	-197.2	0.4	8.8	0.00	0.00	0.00	
3,900.0	3.41	179.88	3,894.0	-203.2	0.4	9.0	0.00	0.00	0.00	
4,000.0	3.41	179.88	3,993.8	-209.1	0.4	9.3	0.00	0.00	0.00	
4,100.0	3.41	179.88	4,093.7	-215.1	0.4	9.5	0.00	0.00	0.00	
4,200.0	3.41	179.88	4,193.5	-221.1	0.5	9.8	0.00	0.00	0.00	
4,300.0	3.41	179.88	4,293.3	-227.0	0.5	10.1	0.00	0.00	0.00	
4,400.0	3.41	179.88	4,393.1	-233.0	0.5	10.3	0.00	0.00	0.00	
4,500.0	3.41	179.88	4,492.9	-238.9	0.5	10.6	0.00	0.00	0.00	
4,600.0	3.41	179.88	4,592.8	-244.9	0.5	10.9	0.00	0.00	0.00	
4,700.0	3.41	179.88	4,692.6	-250.8	0.5	11.1	0.00	0.00	0.00	
4,800.0	3.41	179.88	4,792.4	-256.8	0.5	11.4	0.00	0.00	0.00	
4,900.0	3.41	179.88	4,892.2	-262.8	0.5	11.7	0.00	0.00	0.00	
5,000.0	3.41	179.88	4,992.1	-268.7	0.5	11.9	0.00	0.00	0.00	

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Glock 17/16 W0DA Fed Com #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 W0DA Fed Com #3H	North Reference:	Grid
Well:	SL: 824 FNL & 582 FEL (Sec 18)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1310 FNL & 100 FEL (Sec 16)		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,100.0	3.41	179.88	5,091.9	-274.7	0.6	12.2	0.00	0.00	0.00	
5,200.0	3.41	179.88	5,191.7	-280.6	0.6	12.5	0.00	0.00	0.00	
5,300.0	3.41	179.88	5,291.5	-286.6	0.6	12.7	0.00	0.00	0.00	
5,400.0	3.41	179.88	5,391.3	-292.5	0.6	13.0	0.00	0.00	0.00	
5,500.0	3.41	179.88	5,491.2	-298.5	0.6	13.3	0.00	0.00	0.00	
5,600.0	3.41	179.88	5,591.0	-304.4	0.6	13.5	0.00	0.00	0.00	
5,700.0	3.41	179.88	5,690.8	-310.4	0.6	13.8	0.00	0.00	0.00	
5,800.0	3.41	179.88	5,790.6	-316.4	0.6	14.0	0.00	0.00	0.00	
5,900.0	3.41	179.88	5,890.5	-322.3	0.7	14.3	0.00	0.00	0.00	
6,000.0	3.41	179.88	5,990.3	-328.3	0.7	14.6	0.00	0.00	0.00	
6,100.0	3.41	179.88	6,090.1	-334.2	0.7	14.8	0.00	0.00	0.00	
6,200.0	3.41	179.88	6,189.9	-340.2	0.7	15.1	0.00	0.00	0.00	
6,300.0	3.41	179.88	6,289.7	-346.1	0.7	15.4	0.00	0.00	0.00	
6,400.0	3.41	179.88	6,389.6	-352.1	0.7	15.6	0.00	0.00	0.00	
6,500.0	3.41	179.88	6,489.4	-358.1	0.7	15.9	0.00	0.00	0.00	
6,600.0	3.41	179.88	6,589.2	-364.0	0.7	16.2	0.00	0.00	0.00	
6,700.0	3.41	179.88	6,689.0	-370.0	0.8	16.4	0.00	0.00	0.00	
6,800.0	3.41	179.88	6,788.9	-375.9	0.8	16.7	0.00	0.00	0.00	
6,900.0	3.41	179.88	6,888.7	-381.9	0.8	17.0	0.00	0.00	0.00	
7,000.0	3.41	179.88	6,988.5	-387.8	0.8	17.2	0.00	0.00	0.00	
7,100.0	3.41	179.88	7,088.3	-393.8	0.8	17.5	0.00	0.00	0.00	
7,200.0	3.41	179.88	7,188.2	-399.8	0.8	17.7	0.00	0.00	0.00	
7,300.0	3.41	179.88	7,288.0	-405.7	0.8	18.0	0.00	0.00	0.00	
7,400.0	3.41	179.88	7,387.8	-411.7	0.8	18.3	0.00	0.00	0.00	
7,500.0	3.41	179.88	7,487.6	-417.6	0.9	18.5	0.00	0.00	0.00	
7,600.0	3.41	179.88	7,587.4	-423.6	0.9	18.8	0.00	0.00	0.00	
7,700.0	3.41	179.88	7,687.3	-429.5	0.9	19.1	0.00	0.00	0.00	
7,800.0	3.41	179.88	7,787.1	-435.5	0.9	19.3	0.00	0.00	0.00	
7,900.0	3.41	179.88	7,886.9	-441.4	0.9	19.6	0.00	0.00	0.00	
8,000.0	3.41	179.88	7,986.7	-447.4	0.9	19.9	0.00	0.00	0.00	
8,100.0	3.41	179.88	8,086.6	-453.4	0.9	20.1	0.00	0.00	0.00	
8,200.0	3.41	179.88	8,186.4	-459.3	0.9	20.4	0.00	0.00	0.00	
8,300.0	3.41	179.88	8,286.2	-465.3	1.0	20.7	0.00	0.00	0.00	
8,400.0	3.41	179.88	8,386.0	-471.2	1.0	20.9	0.00	0.00	0.00	
8,500.0	3.41	179.88	8,485.8	-477.2	1.0	21.2	0.00	0.00	0.00	
8,582.8	3.41	179.88	8,568.5	-482.1	1.0	21.4	0.00	0.00	0.00	
8,600.0	3.16	179.88	8,585.7	-483.1	1.0	21.4	1.50	-1.50	0.00	
8,700.0	1.66	179.88	8,685.6	-487.3	1.0	21.6	1.50	-1.50	0.00	
8,800.0	0.16	179.88	8,785.6	-488.9	1.0	21.7	1.50	-1.50	0.00	
8,810.4	0.00	0.00	8,796.0	-488.9	1.0	21.7	1.50	-1.50	0.00	
KOP: 1310 FNL & 582 FEL (Sec 18)										
8,900.0	10.76	89.90	8,885.0	-488.9	9.4	30.1	12.01	12.01	0.00	
9,000.0	22.77	89.90	8,980.6	-488.8	38.2	58.8	12.01	12.01	0.00	
9,100.0	34.78	89.90	9,068.1	-488.7	86.2	106.8	12.01	12.01	0.00	
9,200.0	46.79	89.90	9,143.7	-488.6	151.4	172.0	12.01	12.01	0.00	
9,300.0	58.80	89.90	9,204.0	-488.5	230.9	251.4	12.01	12.01	0.00	
9,400.0	70.81	89.90	9,246.5	-488.3	321.2	341.6	12.01	12.01	0.00	
9,500.0	82.82	89.90	9,269.3	-488.1	418.4	438.7	12.01	12.01	0.00	
9,555.5	89.49	89.90	9,273.0	-488.0	473.8	494.0	12.01	12.01	0.00	
9,600.0	89.49	89.90	9,273.4	-488.0	518.3	538.5	0.00	0.00	0.00	
9,700.0	89.49	89.90	9,274.3	-487.8	618.3	638.4	0.00	0.00	0.00	
9,764.7	89.49	89.90	9,274.9	-487.7	683.0	703.0	0.00	0.00	0.00	
FTP: 1310 FNL & 100 FWL										
9,800.0	89.49	89.90	9,275.2	-487.6	718.3	738.3	0.00	0.00	0.00	

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Glock 17/16 W0DA Fed Com #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 W0DA Fed Com #3H	North Reference:	Grid
Well:	SL: 824 FNL & 582 FEL (Sec 18)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1310 FNL & 100 FEL (Sec 16)		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,900.0	89.49	89.90	9,276.1	-487.4	818.3	838.2	0.00	0.00	0.00
10,000.0	89.49	89.90	9,276.9	-487.2	918.3	938.1	0.00	0.00	0.00
10,100.0	89.49	89.90	9,277.8	-487.0	1,018.3	1,038.0	0.00	0.00	0.00
10,200.0	89.49	89.90	9,278.7	-486.9	1,118.3	1,137.9	0.00	0.00	0.00
10,300.0	89.49	89.90	9,279.6	-486.7	1,218.2	1,237.8	0.00	0.00	0.00
10,400.0	89.49	89.90	9,280.5	-486.5	1,318.2	1,337.7	0.00	0.00	0.00
10,500.0	89.49	89.90	9,281.4	-486.3	1,418.2	1,437.6	0.00	0.00	0.00
10,600.0	89.49	89.90	9,282.3	-486.1	1,518.2	1,537.5	0.00	0.00	0.00
10,700.0	89.49	89.90	9,283.2	-485.9	1,618.2	1,637.4	0.00	0.00	0.00
10,800.0	89.49	89.90	9,284.1	-485.8	1,718.2	1,737.3	0.00	0.00	0.00
10,900.0	89.49	89.90	9,284.9	-485.6	1,818.2	1,837.2	0.00	0.00	0.00
11,000.0	89.49	89.90	9,285.8	-485.4	1,918.2	1,937.1	0.00	0.00	0.00
11,100.0	89.49	89.90	9,286.7	-485.2	2,018.2	2,037.0	0.00	0.00	0.00
11,200.0	89.49	89.90	9,287.6	-485.0	2,118.2	2,136.9	0.00	0.00	0.00
11,300.0	89.49	89.90	9,288.5	-484.8	2,218.2	2,236.8	0.00	0.00	0.00
11,400.0	89.49	89.90	9,289.4	-484.7	2,318.2	2,336.6	0.00	0.00	0.00
11,500.0	89.49	89.90	9,290.3	-484.5	2,418.2	2,436.5	0.00	0.00	0.00
11,600.0	89.49	89.90	9,291.2	-484.3	2,518.2	2,536.4	0.00	0.00	0.00
11,700.0	89.49	89.90	9,292.0	-484.1	2,618.2	2,636.3	0.00	0.00	0.00
11,800.0	89.49	89.90	9,292.9	-483.9	2,718.2	2,736.2	0.00	0.00	0.00
11,900.0	89.49	89.90	9,293.8	-483.8	2,818.2	2,836.1	0.00	0.00	0.00
12,000.0	89.49	89.90	9,294.7	-483.6	2,918.2	2,936.0	0.00	0.00	0.00
12,100.0	89.49	89.90	9,295.6	-483.4	3,018.2	3,035.9	0.00	0.00	0.00
12,200.0	89.49	89.90	9,296.5	-483.2	3,118.2	3,135.8	0.00	0.00	0.00
12,300.0	89.49	89.90	9,297.4	-483.0	3,218.2	3,235.7	0.00	0.00	0.00
12,400.0	89.49	89.90	9,298.3	-482.8	3,318.2	3,335.6	0.00	0.00	0.00
12,500.0	89.49	89.90	9,299.2	-482.7	3,418.2	3,435.5	0.00	0.00	0.00
12,600.0	89.49	89.90	9,300.0	-482.5	3,518.2	3,535.4	0.00	0.00	0.00
12,700.0	89.49	89.90	9,300.9	-482.3	3,618.2	3,635.3	0.00	0.00	0.00
12,800.0	89.49	89.90	9,301.8	-482.1	3,718.1	3,735.2	0.00	0.00	0.00
12,900.0	89.49	89.90	9,302.7	-481.9	3,818.1	3,835.1	0.00	0.00	0.00
13,000.0	89.49	89.90	9,303.6	-481.7	3,918.1	3,935.0	0.00	0.00	0.00
13,100.0	89.49	89.90	9,304.5	-481.6	4,018.1	4,034.9	0.00	0.00	0.00
13,200.0	89.49	89.90	9,305.4	-481.4	4,118.1	4,134.8	0.00	0.00	0.00
13,300.0	89.49	89.90	9,306.3	-481.2	4,218.1	4,234.7	0.00	0.00	0.00
13,400.0	89.49	89.90	9,307.1	-481.0	4,318.1	4,334.6	0.00	0.00	0.00
13,500.0	89.49	89.90	9,308.0	-480.8	4,418.1	4,434.5	0.00	0.00	0.00
13,600.0	89.49	89.90	9,308.9	-480.6	4,518.1	4,534.4	0.00	0.00	0.00
13,700.0	89.49	89.90	9,309.8	-480.5	4,618.1	4,634.3	0.00	0.00	0.00
13,800.0	89.49	89.90	9,310.7	-480.3	4,718.1	4,734.2	0.00	0.00	0.00
13,900.0	89.49	89.90	9,311.6	-480.1	4,818.1	4,834.1	0.00	0.00	0.00
14,000.0	89.49	89.90	9,312.5	-479.9	4,918.1	4,934.0	0.00	0.00	0.00
14,100.0	89.49	89.90	9,313.4	-479.7	5,018.1	5,033.9	0.00	0.00	0.00
14,200.0	89.49	89.90	9,314.2	-479.6	5,118.1	5,133.8	0.00	0.00	0.00
14,300.0	89.49	89.90	9,315.1	-479.4	5,218.1	5,233.7	0.00	0.00	0.00
14,400.0	89.49	89.90	9,316.0	-479.2	5,318.1	5,333.6	0.00	0.00	0.00
14,500.0	89.49	89.90	9,316.9	-479.0	5,418.1	5,433.5	0.00	0.00	0.00
14,600.0	89.49	89.90	9,317.8	-478.8	5,518.1	5,533.4	0.00	0.00	0.00
14,700.0	89.49	89.90	9,318.7	-478.6	5,618.1	5,633.3	0.00	0.00	0.00
14,800.0	89.49	89.90	9,319.6	-478.5	5,718.1	5,733.2	0.00	0.00	0.00
14,900.0	89.49	89.90	9,320.5	-478.3	5,818.1	5,833.1	0.00	0.00	0.00
14,955.2	89.49	89.90	9,321.0	-478.2	5,873.3	5,888.3	0.00	0.00	0.00

PPP2: 1310 FNL & 0 FWL

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Glock 17/16 W0DA Fed Com #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 W0DA Fed Com #3H	North Reference:	Grid
Well:	SL: 824 FNL & 582 FEL (Sec 18)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1310 FNL & 100 FEL (Sec 16)		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,000.0	89.49	89.90	9,321.4	-478.1	5,918.1	5,933.0	0.00	0.00	0.00
15,100.0	89.49	89.90	9,322.2	-477.9	6,018.1	6,032.9	0.00	0.00	0.00
15,200.0	89.49	89.90	9,323.1	-477.7	6,118.0	6,132.8	0.00	0.00	0.00
15,300.0	89.49	89.90	9,324.0	-477.5	6,218.0	6,232.7	0.00	0.00	0.00
15,400.0	89.49	89.90	9,324.9	-477.4	6,318.0	6,332.6	0.00	0.00	0.00
15,500.0	89.49	89.90	9,325.8	-477.2	6,418.0	6,432.5	0.00	0.00	0.00
15,600.0	89.49	89.90	9,326.7	-477.0	6,518.0	6,532.4	0.00	0.00	0.00
15,700.0	89.49	89.90	9,327.6	-476.8	6,618.0	6,632.3	0.00	0.00	0.00
15,800.0	89.49	89.90	9,328.5	-476.6	6,718.0	6,732.2	0.00	0.00	0.00
15,900.0	89.49	89.90	9,329.3	-476.4	6,818.0	6,832.1	0.00	0.00	0.00
16,000.0	89.49	89.90	9,330.2	-476.3	6,918.0	6,932.0	0.00	0.00	0.00
16,100.0	89.49	89.90	9,331.1	-476.1	7,018.0	7,031.9	0.00	0.00	0.00
16,200.0	89.49	89.90	9,332.0	-475.9	7,118.0	7,131.8	0.00	0.00	0.00
16,300.0	89.49	89.90	9,332.9	-475.7	7,218.0	7,231.7	0.00	0.00	0.00
16,400.0	89.49	89.90	9,333.8	-475.5	7,318.0	7,331.6	0.00	0.00	0.00
16,500.0	89.49	89.90	9,334.7	-475.3	7,418.0	7,431.5	0.00	0.00	0.00
16,600.0	89.49	89.90	9,335.6	-475.2	7,518.0	7,531.4	0.00	0.00	0.00
16,700.0	89.49	89.90	9,336.5	-475.0	7,618.0	7,631.3	0.00	0.00	0.00
16,800.0	89.49	89.90	9,337.3	-474.8	7,718.0	7,731.2	0.00	0.00	0.00
16,900.0	89.49	89.90	9,338.2	-474.6	7,818.0	7,831.1	0.00	0.00	0.00
17,000.0	89.49	89.90	9,339.1	-474.4	7,918.0	7,931.0	0.00	0.00	0.00
17,100.0	89.49	89.90	9,340.0	-474.3	8,018.0	8,030.9	0.00	0.00	0.00
17,200.0	89.49	89.90	9,340.9	-474.1	8,118.0	8,130.8	0.00	0.00	0.00
17,300.0	89.49	89.90	9,341.8	-473.9	8,218.0	8,230.7	0.00	0.00	0.00
17,400.0	89.49	89.90	9,342.7	-473.7	8,318.0	8,330.6	0.00	0.00	0.00
17,500.0	89.49	89.90	9,343.6	-473.5	8,418.0	8,430.5	0.00	0.00	0.00
17,600.0	89.49	89.90	9,344.4	-473.3	8,517.9	8,530.4	0.00	0.00	0.00
17,700.0	89.49	89.90	9,345.3	-473.2	8,617.9	8,630.3	0.00	0.00	0.00
17,800.0	89.49	89.90	9,346.2	-473.0	8,717.9	8,730.1	0.00	0.00	0.00
17,900.0	89.49	89.90	9,347.1	-472.8	8,817.9	8,830.0	0.00	0.00	0.00
18,000.0	89.49	89.90	9,348.0	-472.6	8,917.9	8,929.9	0.00	0.00	0.00
18,100.0	89.49	89.90	9,348.9	-472.4	9,017.9	9,029.8	0.00	0.00	0.00
18,200.0	89.49	89.90	9,349.8	-472.2	9,117.9	9,129.7	0.00	0.00	0.00
18,300.0	89.49	89.90	9,350.7	-472.1	9,217.9	9,229.6	0.00	0.00	0.00
18,400.0	89.49	89.90	9,351.5	-471.9	9,317.9	9,329.5	0.00	0.00	0.00
18,500.0	89.49	89.90	9,352.4	-471.7	9,417.9	9,429.4	0.00	0.00	0.00
18,600.0	89.49	89.90	9,353.3	-471.5	9,517.9	9,529.3	0.00	0.00	0.00
18,700.0	89.49	89.90	9,354.2	-471.3	9,617.9	9,629.2	0.00	0.00	0.00
18,800.0	89.49	89.90	9,355.1	-471.1	9,717.9	9,729.1	0.00	0.00	0.00
18,900.0	89.49	89.90	9,356.0	-471.0	9,817.9	9,829.0	0.00	0.00	0.00
19,000.0	89.49	89.90	9,356.9	-470.8	9,917.9	9,928.9	0.00	0.00	0.00
19,100.0	89.49	89.90	9,357.8	-470.6	10,017.9	10,028.8	0.00	0.00	0.00
19,200.0	89.49	89.90	9,358.7	-470.4	10,117.9	10,128.7	0.00	0.00	0.00
19,300.0	89.49	89.90	9,359.5	-470.2	10,217.9	10,228.6	0.00	0.00	0.00
19,400.0	89.49	89.90	9,360.4	-470.1	10,317.9	10,328.5	0.00	0.00	0.00
19,500.0	89.49	89.90	9,361.3	-469.9	10,417.9	10,428.4	0.00	0.00	0.00
19,600.0	89.49	89.90	9,362.2	-469.7	10,517.9	10,528.3	0.00	0.00	0.00
19,700.0	89.49	89.90	9,363.1	-469.5	10,617.9	10,628.2	0.00	0.00	0.00
19,800.0	89.49	89.90	9,364.0	-469.3	10,717.9	10,728.1	0.00	0.00	0.00
19,900.0	89.49	89.90	9,364.9	-469.1	10,817.9	10,828.0	0.00	0.00	0.00
20,000.0	89.49	89.90	9,365.8	-469.0	10,917.9	10,927.9	0.00	0.00	0.00
20,100.0	89.49	89.90	9,366.6	-468.8	11,017.8	11,027.8	0.00	0.00	0.00
20,139.7	89.49	89.90	9,367.0	-468.7	11,057.5	11,067.4	0.00	0.00	0.00

BHL: 1310 FNL & 100 FEL (Sec 16)

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Glock 17/16 WODA Fed Com #3H
Company:	Mewbourne Oil Company	TVD/Reference:	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 WODA Fed Com #3H	North Reference:	Grid
Well:	SL: 824 FNL & 582 FEL (Sec 18)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 1310 FNL & 100 FEL (Sec 16)		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD. (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
SL: 824 FNL & 582 FEL - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	574,263.90	610,845.20	32.5785033	-104.1076782	
KOP: 1310 FNL & 582 F - plan hits target center - Point	0.00	0.00	8,796.0	-488.9	1.0	573,775.00	610,846.20	32.5771595	-104.1076783	
FTP: 1310 FNL & 100 F - plan hits target center - Point	0.00	0.00	9,274.9	-487.7	683.0	573,776.25	611,528.20	32.5771589	-104.1054643	
PPP2: 1310 FNL & 0 FV - plan hits target center - Point	0.00	0.01	9,321.0	-478.2	5,873.3	573,785.73	616,718.50	32.5771533	-104.0886144	
BHL: 1310 FNL & 100 FI - plan hits target center - Point	0.00	0.01	9,367.0	-468.7	11,057.5	573,795.20	621,902.70	32.5771454	-104.0717844	

**PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	MEWBOURNE OIL COMPANY
LEASE NO.:	NMNM01165
WELL NAME & NO.:	GLOCK 17-16 W0DA FED COM 3H
SURFACE HOLE FOOTAGE:	824' FNL & 582' FEL
BOTTOM HOLE FOOTAGE:	1310' FNL & 100' FEL
LOCATION:	Section 18, T. 20 S., R 29 E., NMPM
COUNTY:	Eddy County, New Mexico

COA

All previous COAs still apply expect the following

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input type="radio"/> Medium	<input checked="" type="radio"/> High
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input checked="" type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input type="checkbox"/> Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **20** inch surface casing shall be set at approximately **375** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite and above the salt) and cemented to the surface. **Additional cement maybe required. Excess calculates to 29%.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to

include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **13-3/8** inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Additional cement maybe required. Excess calculates to 21%.**

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

- ❖ In High Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
- ❖ **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:
(Use this for 3 string wells in the Capitan Reef, if 4 string well ensure FW based mud used across the capitan interval)
 - Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.
 - Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.

3. The minimum required fill of cement behind the **9-5/8** inch production casing is: Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job. **Additional cement maybe required. Excess calculates to -7%.**

- b. Second stage above DV tool: Cement should tie-back at least **1165 ft (50 feet above the Capitan Reef)** into previous casing string. Operator shall provide method of verification.
 4. The minimum required fill of cement behind the 7 inch production casing is: Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.
 - c. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job. **Additional cement maybe required. Excess calculates to -59%.**
 - d. Second stage above DV tool: Cement should tie-back at least **1165 ft (50 feet above the Capitan Reef)** into previous casing string. Operator shall provide method of verification.
 5. The minimum required fill of cement behind the 4-1/2 inch production liner is:
 - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
 2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on

which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

- a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test

does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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