Submit I Copy To Appropriate District Office		Ott.	State of New Mexico		Form C-103		
<u>District I</u> – (575) 393-6161 Energy,		,	Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			IGED I A TION DW WAY ON COAD		30-015-45224		
811 S. First St., A	811 S. First St., Artesia, NM 88210 OIL CON		NSERVATION PANISON 19		5. Indicate Type of	Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		0 South St. Francis Dr. Santa Fe, NM 87505 II-ARTESIAO. DISTRICT II-ARTESIAO.		020 120 12			
District IV - (505) 476-3460	Sa	nta Fe, NM 83	AICT II-ARTESIAO.	6. State Oil & Gas I	Lease No.	
1220 S. St. Franci 87505	is Dr., Santa Fe, NM		D.O.				
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or U	nit Agreement Name	
DIFFERENT RES			O DEEPEN OR PLUG BACK TO A "" (FORM C-101) FOR SUCH		POKER LAKE UNIT 16 BS STATE SWD		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 1		
2. Name of Operator					9. OGRID Number		
XTO PERMIAN OPERATING LLC					373375		
3. Address of Operator					10. Pool name or W	ildcat	
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707					SWD DEVONIAN		
4. Well Location							
Unit LetterD :660feet from theNORTHline and660feet from theWESTline							
Section	on 16	Town		Range 31E	NMPM	County EDDY	
1	10 D	11. Elevation (S		RKB, RT, GR, etc.)			
			3387	GL			
·	12. Chec	ck Appropriate Box	to Indicate N	ature of Notice,	Report or Other D	ata .	
	NOTICE OF	INTENTION TO		CLID	SECUENT DED	ODT OE:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ RE					SUBSEQUENT REPORT OF: REMEDIAL WORK		
_						AND A	
PULL OR ALT		☐ MULTIPLE CON	CASING/CEMENT		_		
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM							
OTHER: OTHER: OTHER:							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion							
0 CWD-1900							
spud DATE: 02/07/2019 Alministration Order Swid - 1900							
02/07/19 TO 02/11/19 CBC to Serun if cement did not circulate							
02/07/19 TO 02/11/19 CBC to be run if cement d. I not Circulate Spud well. Drill 24 inch hole to 753 ft. Run 18 5/8 inch, 87.5#, J-55 casing set at 753 ft. Cement casing with							
710 sxs Class C cmt followed by 700 sxs of tail Halcem cement. Bump plug. Circ cmt to surface, WOC, Test csg							
1000 psi, 30 mins (good).							
02/12/10 TO 02/19/19							
02/12/19 TO 02/18/19 Spud well Drill 17 1/2 inch hole to 4221 ft. Pun 12 2/8 inch 68# MCL 80 position out at 4221 ft. Compart coving with 2245 and February							
Spud well. Drill 17 1/2 inch hole to 4231 ft. Run 13 3/8 inch, 68#, HCL-80 casing set at 4231 ft. Cement casing with 2345 sxs Econocem Class cmt followed by 955 sxs of tail Halcem cement. Bump plug. Circ cmt to surface, WOC, Test csg 1500 psi, 30 mins (good).							
Class Chit followed by 355 sas of tail fracein cement. Bump plug. Che chit to surface, woo, rest esg 1500 psi, 50 mins (good).							
02/19/19 TO 03/08/19							
Drill 12 1/4 inch hole to 12030 ft. Run 9 5/8 inch, 535#, P-110 casing set at 12030 ft. Cement casing with 2245 sxs Class Econocem cmt followed by 495 sxs tail Versacem cmt. Bumped plug. Calc TOC = 1456. WOC, Test csg 1500 psi, 30 mins (good).							
	95 sxs tail Versa	cem cmt. Bumped plu	g. Calc TOC = 1	456. WOC, Test csg	g 1500 psi, 30 mins (g	ood).	
Cont'd						٦	
Spud Date:	06/26/2018		Rig Release Da	ote: 07/28/2018			
_	4		ring revenue 20		· ·		
I hereby certify	that the informat	ion above is true and o	complete to the be	est of my knowledge	and belief.		
March Koures							
SIGNATURE World Kowell TITLE Regulatory Coordinator DATE 03/12/2019							
Type or print na	ıme <u>Cheryl R</u>	owell	·F-mail addra	ess chervl rowell@	xtoenergy.com PHO	ONE: 432-571-8205	
For State Use (D man addit	onery Towerla	ALLOCHOLEJ.COM TIN	5.1.5. <u>154 5/1 6405</u>	
						0/1-	
APPROVED B			_TITLE	d for record - NMC	CDDATE	5/23/18	
Conditions of A	pproval (if any):		Accepted	d for record		,	

03/09/19 TO 04/18/19

Drill 8 1/2 inch hole to 16990. Run 7 3/8 inch, 32#, HCP-110 liner set at from 11610 to 16990 ft. Cement liner with 1165 sxs Class Neocem cmt. Bump plug. Calc TOC = 11593. WOC, Test csg to 2600, 30 mins (good).

04/19/19 TO 04/29/19

Drill 6 inch hole to 18420. Run tapered 5 1/2 - 4 1/2 inch, 17#, CYP-110 from surface to 16916 ft. Open hole 16990 to 18420.

Rig Release at 04/29/19