

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87605
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

JUN 04 2019

OIL CONSERVATION DIVISION

DISTRICT II-ARTESIA O.C.D.

1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-015-45215
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Refried Beans CC 15-16 State Com
8. Well Number 12H
9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator OXY USA INC.
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710
4. Well Location Unit Letter H : 2365 feet from the NORTH line and 280 feet from the EAST line
Section 15 Township 24S Range 29E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2939' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/6/19 RU BOP, test @ 250# low 3100# high, test 10-3/4" casing to 1195# for 30 min, good test. RIH & tag cmt @ 375', drill new formation to 500', perform FIT test to EMW=17.6ppg, 225psi, good test. 4/6/19 drill 9-7/8" hole to 7250', 4/10/19. RIH & set 7-5/8" 26.4# HCL-80 csg @ 7237', pump 80bbl mud push spacer then cmt w/ 675sx (237bbl) Class H w/ additives 12ppg 1.97 yield followed by 147sx (42bbl) Class H w/ additives 13.2ppg 1.6 yield. Pump 2nd stage w/ 10bbl mud push spacer then cmt w/ 315sx (110bbl) Class C w/ additives 12.8ppg 1.96 yield, followed by 358sx (125bbl) Class C w/ additives 12.8ppg 1.96 yield, followed by 630sx (220bbl) Class C w/ additives 12.8ppg 1.96 yield, followed by 159sx (56bbl) Class C w/ additives 12.8ppg 1.96 yield, WOC, ran echometer, TOC @ 23'. 4/11/19 ND BOP, install wellhead cap & release rig.

4/28/19 RU BOP, test @ 250# low 3100# high, test 7-5/8" casing to 2007# for 30 min, good test. RIH & tag cmt @ 7145', drill new formation to 7265', perform FIT test to EMW=12.5ppg, 1510psi, good test. 4/29/19 Drill 6-3/4" hole to 16490'M 7804'V 5/6/19. RIH & set 5-1/2" 20# P110 @ 16487'. Pump 120BFW spacer then cmt w/ 125sx (43bbl) Class H w/ additives @ 12ppg 1.91 yield, followed by 520sx (133bbl) Class H w/ additives 13.2ppg 1.44 yield, full returns throughout job, est. TOC @ 6737', WOC. ND BOP, Install wellhead cap, RD Rel Rig 5/9/19.

5 1/2" csg Not Tested

Spud Date: []

Rig Release Date: 5/9/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 5/30/2019
Type or print name Jana Mendiola E-mail address: janalyn_mendiola@oxy.com PHONE: 432-685-5936

For State Use Only

APPROVED BY: [Signature] TITLE Staff TITLE DATE 6/4/19
Conditions of Approval (if any):