District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

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			Operator Name			RI	EC E I\	العام	OGRID Numl	
		BOLD ENE 415 West Wa			³ API Number					
			Midland, Te			М	AY 08	2006	30 – 15 - 2	0464
3 Prope	erty Code		<u> </u>		Property Name		JTVP	FEOM	- ° ν	Vell No
				GoPoGo					2	
		_	⁹ Proposed Pool 1					10 Prope	osed Pool 2	
		Carlsb	ad; Wolfcamp, So			<u> </u>				A 500 Min. 1
				urface Loc					<u>.</u>	
UL or lot no.	Section 24	Towns 22S	.	Lot Idn	Feet from the		outh line	Feet from the 1980	East/West line East	County Eddy
	1	1		osed Bottom Ho	le Location			Surface		
UL or lot no.	Section	Towns		Lot Idn	Feet from the		outh line	Feet from the	East/West line	County
					nal Well Ir				1 2	
11 Work	Type Code		12 Well Type Co	ode	13 Cable/Rota	У).	Lease Type Code	15 G	round Level Elevation 3162'
¹⁶ N	/ultiple	- -	17 Proposed De	pth	18 Formation		19 Contractor		²⁰ Spud Date	
	N		9100' PBE		Wolfcamp				after Permits Rec'd	
Depth to Gro	undwater			Distance from n	nearest fresh wat	er well		Distance from	n nearest surface	water
<u>Pit:</u> Liner	r: Synthetic		mils thick Clay	Pit Volume:_	bbls	Dı	rilling <u>Me</u>	thod:		-
Clos	ed-Loop Sy	stem _		Earthen Pits Will	Be Used	<u>F</u> ı	esh Water	Brine Die	esel/Oil-based	Gas/Air
				Proposed Ca	asing and (Cement :	Progra	m (Existing W	ellbore)	
Hole S	Size		Casing Size	Casing weight	t/foot	Setting D	epth	Sacks of Ce	ment	Estimated TOC
171/2	2"		13 3/8"	48#		319'		300	300 Circ	
121/4	<u></u>		9 5/8"	36 & 40#	§ 40#		l	1900		Circ
81/4	,,		7"	23 – 26 – 2	0#	11,810' 860				
		1	8¼" 7" 23 – 26 – 29# 11,810'							
22 Describe f	the propose	<u>. </u>	Y0.1							6410' by TS
Describe the BOLD ENE 9100' and r 1. Sc 2. Sc 3. Sc 4. Pc 5. Sc 6. Te	RGY,LP pe-comple et CIBP @ pot 100' c et CIBP @ erforate V timulate V est well a	reventior ropose te into \ 2 11,150 ement 2 9/00', Volfcam Volfcam	s to abandon exis Nolfcamp formati ' & cap w/ 35' cen plug from 9660' – new PBD. '\ \ ' \ co p from 8926' – 89 np perfs w/ 1000 be e on production u	n is to DEEPEN or se additional sheets sting Morrow zor on from 8926' — nent. Test plug 9760'; across DV '' 134' w/ 3 SPF @ obls slick water of sing 2 3/8" tbg.	PLUG BACK, if necessary ne perfed bet 8934' (see at & csg w/ 100 V tool @ 971' 120° phasin cont'g 20,000	give the dat ween 11,2 tached we psi.	a on the p 25' - 11 Il bore d	present productive zo 234' & 11,382' - liagram for detail	- 11,482', plug	d new productive zone.
Describe the BOLD ENE 9100' and r 1. Sc 2. Sc 3. Sc 4. Pc 5. Sc 6. Tc	RGY,LP pe-comple et CIBP @ pot 100' cet CIBP @ erforate V timulate V est well a	reventior ropose te into \ 0 11,150 ement 0 9/00', Volfcam Volfcam nd place	s to abandon exis Nolfcamp formati ' & cap w/ 35' cen plug from 9660' – new PBD. 9 1 c c p from 8926' – 89 np perfs w/ 1000 be e on production u ation given above is	n is to DEEPEN or se additional sheets sting Morrow zor on from 8926' — nent. Test plug 9760'; across DV 24' w/ 3 SPF @ obls slick water claing 2 3/8" tbg.	PLUG BACK, if necessary ne perfed bet 8934' (see at & csg w/ 100 V tool @ 971' 120° phasin cont'g 20,000	give the dat ween 11,2 tached we psi.	a on the p 25' - 11 Il bore of	present productive zo 234' & 11,382' - liagram for detail	- 11,482', plug s). General Pı	d new productive zone. back well bore to rocedure:
Describe the BOLD ENE 9100' and r 1. Sc 2. Sc 3. Sc 4. Pc 5. Sc 6. Tc 23 I hereby ce best of my kr constructed	RGY,LP pe-comple et CIBP @ pot 100' cet CIBP @ erforate V timulate V est well a crify that the	revention ropose te into \(\) 0 11,150 ement \(\) 0 9/00', Volfcam Volfcam nd place te inform nd belief, to NMO	s to abandon exis Nolfcamp formati ' & cap w/ 35' cen plug from 9660' – new PBD. '\ ' c c p from 8926' – 89 np perfs w/ 1000 b e on production u ation given above is I further certify th	n is to DEEPEN or se additional sheets sting Morrow zor on from 8926' — nent. Test plug 9760'; across DV 24' w/ 3 SPF @ obls slick water claim 2 3/8" tbg.	PLUG BACK, if necessary ne perfed bet 8934' (see at & csg w/ 100 V tool @ 971' 120° phasin cont'g 20,000 to the will be	give the dat ween 11,2 tached we psi.	a on the p 25' - 11 Il bore of	234' & 11,382' - liagram for detail	- 11,482', plug s). General Pı	d new productive zone. back well bore to rocedure:
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Describe the BOLD ENE 9100' and r 1. So 2. So 3. So 4. Po 5. So 6. To 23 I hereby ce best of my kr constructed an (attached	RGY,LP pre-compleet CIBP @pot 100' cet CIBP @erforate Vitimulate Vest well according according alternation.	reventior ropose te into \ 2 11,150 ement 2 9/00', Volfcam Volfcam nd place inform d belief, to NMO we OCD	s to abandon exis Nolfcamp formati ' & cap w/ 35' cen plug from 9660' – new PBD. ' ' c c p from 8926' – 89 np perfs w/ 1000 b e on production u ation given above is I further certify th CD guidelines approved plan	n is to DEEPEN or se additional sheets sting Morrow zor on from 8926' – ment. Test plug 9760'; across Divided by 134' w/ 3 SPF @ obls slick water of using 2 3/8" tbg. true and complete that the drilling pit a general permit	PLUG BACK, if necessary ne perfed bet 8934' (see at & csg w/ 100 V tool @ 971' 120° phasin cont'g 20,000 to the will be , or App	ween 11,2 tached we 0 psi. '. g. # 30/50 Ed	25' - 11 Il bore d OIL C BR	234' & 11,382'-liagram for detail	- 11,482', plug s). General Pr TON DIVIS	d new productive zone. back well bore to rocedure:
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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code					
30 – 015 - 20464		74200	(Gas)				
⁴ Property Code		5	Property Name	⁶ Well Number			
301827			2				
⁷ OGRID No.		8	⁹ Elevation				
233545		BOLD ENERGY, LP					

¹⁰ Surface Location

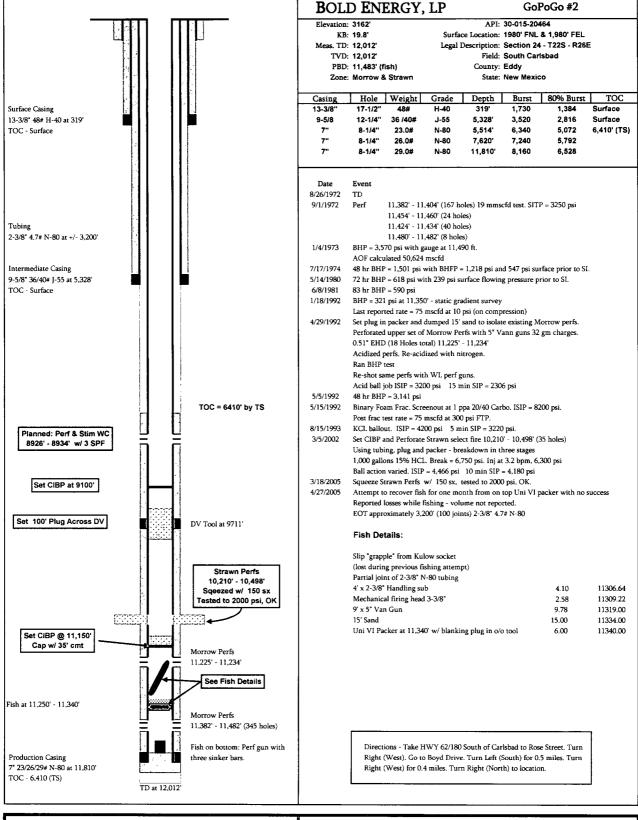
11 Dottom Hole Leasting If Different From Confees									
G	24	22S	26E		1980	North	1980	East	Eddy
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Bottom Hole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	l								
12 Dedicated Acres	Joint of	r Infill 14 (Consolidation	Code 15 Or	der No.				
320	1	1	C						
		I .							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			
16	1		¹⁷ OPERATOR CERTIFICATION
/ ,		/	I hereby certify that the information contained herein is true and complete
<i>X</i>		/	to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
1,		/	the proposed bottom hole location or has a right to drill this well at this
<i>X</i>	1980'	/	location pursuant to a contract with an owner of such a mineral or working
`∦			interest, or to a voluntary pooling agreement or a compulsory pooling
		/	order heretofore entered by the division.
			(a. C. Doll 5/5/06
/	1	/	Signature Date
	\	1980'	k
1		1700	D. C. Dodd, Agent for BOLD ENERGY, LP
1.		/	
//		l /	ddodd@sierra-engineering.net
1111111111	11111	1111	¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			Original Survey dated June 24, 1971
			Date of Survey
			Signature and Seal of Professional Surveyor:
			676 - John W. West / Original Survey
			Certificate Number

PROPOSED



Proposed Plug Back Procedure 1. Set CIBP @ 11,150' & cap w/ 35' cmt. 2. Test 7" from 0' - 11,115' w/ 1000 psi. 3. Set 100' cmt plug f/ 9660' - 9760' across DV @ 9711'. 4. Set CIBP @ 9100' 5. Perf Wolfcamp 8926' - 8934' and frac. 6. Test & place on production.