RECEIVED

Submit One Copy To Appropriate District JUN 1 4 2019 State of	appropriate District N 1 4 2019 State of New Mexico			Form C-103	
	Energy, Minerals and Natural Resources		Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM DISTRICTII-ARTESIAO.C.D.	- IOUTOL I		WELL API NO.		
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-015-27027		
District III 1220 South	istrict III 1220 South St. Francis Dr		5. Indicate Type STATE		
00 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & G			
1220 S. St. Francis Dr., Santa Fe, NM		o. State on & o	as Lease 140.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name s	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		John AGU			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number			
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			6		
2. Name of Operator			9. OGRID Number		
EOG Resources, Inc.			7377		
3. Address of Operator			10. Pool name or Wildcat		
104 South Fourth Street, Artesia, NM 88210			Cemetary; Wolfcamp, Gas		
4. Well Location					
Unit Letter B: 710 feet from the North line and 1980 feet from the East line					
Section 14 Township 20S Range 24E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3616' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
				ALTERING CASING	
TEMPORARILY ABANDON				P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				<u>-</u>	
OTHER:					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
11 Steel Hairel at least 4 In diameter and at least 4 above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.					
If this is a one-well lease or last remaining well on lease:			lines have been re	emoved from lease and well	
location, except for utility's distribution infrastructure. ARC has been notified. When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
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SIGNATURE COMO .	_TITLE:	<u>Environmental Sup</u>	ervisor	_ DATE <u>6/14/2019</u>	
TYPE OF PRINTING P. 1. (A.)	T" X # 4 7 T	n-1 A		DUONE, 535 340 4015	
TYPE OR PRINT NAME: Robert Asher For State Use Only	_ Ŀ-MAIL: _	Robert_Asher@ed	ogresources.com	_ PHONE: <u>575-748-4217</u>	
		TO ET A B A	For St.	GC,	
APPROVED BY:	TITLE	DENI	EU.	DATE 6/17/19	
Conditions of Approval (if any):				7	