Subscraft Register in the second	(sun	m 3160-5 ne 2015)		UNITED STATES	NTERIOR			′. OMB N	APPROVED O. 1004-0137 anuary 31, 2018
Do not use this form for proposals to drill or to re-enter an abandone well. Use form 31603 (APD) for such proposals. 6. If Indua, Allauce or Trike Nume SUBMIT IN TRIPLICATE - Other instructions on page 2 1. If Unit or CMAgnement, Nume and 1. Type of Well 8. Well Name and No. 2. Nume of Operator Contact: DANA KING 9. Art Well No. 2. Nume of Operator Contact: DANA KING 9. Art Well No. 36. Address B. Mell Name and No. B. Well Name and No. 36. Address Do Not use for Such register and No. B. Well Name and No. 36. Address B. Mell Name and No. B. Well Name and No. 36. Address B. Mell Name and No. B. Well Name and No. 36. Address B. Phone No. (include area code) Ph. 432-818-2267 MIDLAND, TX F9701 Ph. 432-818-2267 II. County or Parials, State EDD Y COUNTY, NM I2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Well Name B. Notice of Intent Activate Decepto Production (Start Resume) Well Name B. Notice of Intent Activate Decepto Production (Start Resume) Well Namo B. Notice of Inte		BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Serial No. NMLC029395B	
Exclusion of Well Other Other Well Other Well Other Othe									
Other Provided and Park Provided P			SUBMIT IN TH	RIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agre	ement, Name and/or No
2. Name of Operator Coeffect Reproduct 9. APT Well No. 3. Address 3. Address 3. Address 3. ADT Well No. 3. Address 3. Address 3. Address 3. Address 8. Address B. Address 3. Phone No. (include area code) 10. Field and Pool or Exploratory Area 8. Address B. Phone No. (include area code) 10. Field and Pool or Exploratory Area 9. Address B. Phone No. (include area code) 11. Coatiny or Pariak, State 9. Coation of Well (Footoge, Sec. 7. R. M. or Survey Description) 11. Coatiny or Pariak, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Describe Proposed or Completed Operation: Change Plans Decepen Production (Stat/Resume) Water Sh 14. Boardonneni Notice Change Plans Plag and Abandon Temporarily Abandon Workover C 15. Describe Proposed or Completed Operation: Change Plans Plag Back Water Sh Boardon and State Head Work and approximate duration of the Boardon and the work will be proformador provide the Boal No. (in Hein Head Machine Head Work and approximate duration of the Boardon and the work will be proformador provide the Boardon and the work will be proformador provide the Boal No. (in Hein Head No.) Temporarily Abandon	1.	51	s Well 🕅 Othe						
600 W ILLINOIS MIDLAND, TX 73971 Ph: 432-816-2267 SWD;WOLFCAMP 4. Location of Well (Footage, Sec. T. K. M., or Survey Description) II. County or Parish, State Sec 29 T17S R31E Mer NMP SWSE 950FSL 1980FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Sh Subsequent Report Casing Repair New Construction Recomplete Ø Other Subsequent Report Casing Repair New Construction Recomplete Ø Other 13. Describe Proposed of Completed Operation: Carly state all performed or provide the Boal Acc of the work Wilk Meriding estimated and may enclosed work and approximate duration if the proposed is to deepen directionally or ecomplete formed on provide the Boal Auce of the Walk and the work Wilk Berformed on provide the Boal Auce of the Walk Mink 30 direction. Water Disposal 13. Describe Proposed of Completed Operation: Deformed provide the Boal Auce of the Walk Mink 30 direction. Water Disposal 14. Interposed is to deepen directionally or ecomplete direction. Befformed provide all genetized to and measured and may enclosed work and approximate duration the work Wilk Mink 30 direction. Befformed provide dit Busing Auce. Befformed prove	2.	Name of Operator		Contact:	DANA KING				
Sec 29 T17S R31E Mer NMP SWSE 950FSL 1980FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Acidize Decpen Production (Start/Resume) Water Sh Subsequent Report Casing Repair New Construction Reclamation Well Inte Image: Subsequent Report Casing Repair New Construction Reclamation Well Inte Subsequent Report Convert to Injection Plug Back Water Disposal Workover Classic Start and periodic testis in a Multiple completion of progress well and periodic testis in a Multiple completion of appropriate subsequent reports must be filed why after all requirements, including reclamation, have been completed and the operator of the formation results in a Multiple completion of appropriate dup for all periodic testing has been completed up cost to Frac Tanks, bled tbg and csg down to OPSI. RD pump truck. Prepare to RU WSU and pull tbg. St15/19 TH Will Will St Requirements, including reclamation, have been completed and the operator the determinetine. How and the cost of the approximate dup to the operator testis in a Multiple completion of the operator. TOOH and lay down 260 if 23 7/8 120 IPC tbg. Tapleted tbg. Rd dual to the cast of the operator testis in a Multiple completion and the operator testis in a Multiple completion of the operator. TOOH and lay down 260 if 23 7/8 120 IPC tbg. Tapleted tbg. Rd dual to the operator testis in a Multiple completion and exet with fb 01 is 2 7/8 120 IPC tbg. Taple	3a	600 W ILLINOIS	9701		3b. Phone No Ph: 432-81	o. (include area coc 18-2267	le)	10. Field and Pool or SWD;WOLFCA	Exploratory Area MP
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration to If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 of file with BLM/BLA. Required subsequent reports must be filed within 30 of file within 2004. 13. Describe Proposed or Completed Final Abandoment Notices must be filed within 30 on of file with BLM/BLA. Required subsequent reports must be filed within 30 of file within 2004. If the operations and measured and the vertical depths of all pertinent markers and Attach the Bond under Notices must be filed only after all requirements, including reclamation, have been completed and the operator of determined that the site is ready for final inspection. 5/15/19 TIH w/1.87 Blanking Plug, hooked up pump Truck. Pressured tog to 1500#, held pressure. Set plug, TOOH widvieline. Hooked up cog to Frac Tanks, bled tbg and cog down to OPSI. RD pump truck. Prepare to RU WSU and pull tbg. 5/16/19 MIRU WSU, ND 5K WH, NU and function tested BOP w/Annular. MIRU Packer Hand. Released O/O Tool. TOOH and lay down 260 [its 27/8" L80 IPC tbg. Ispected tbg, lay down 37 ifs due to bad pins and corrosion, did not find hole. Closed blind rams on BOP. Secured and cleaned location, SDFD. JUN 1 0 2019 JUN 10 2019 THIC VILL PERFORMENT PROVE Proved By the BLM Well Information System For COG OPERARING L LC, sent to the Carlsbad Name(Printed/Typed) DANA KING <		Subsequent Repo		 Alter Casing Casing Repair Change Plans 	☐ Hyd ☐ Nev ☐ Plu	raulic Fracturing v Construction g and Abandon Temp		mation 🗖 Well Int nplete 🛛 Other orarily Abandon	
O/O Tool. TOOH and lay down 260 jts 2 7/8" L80 IPC tbg, inspected tbg, lay down 37 jts due to bad pins and corrosion, did not find hole. Closed blind rams on BOP. Secured and cleaned location, SDFD. JUN 10 2019 5/17/19 MIRU Packer Hand & Hydrostatic Pipe Testers. Function tested Hydraulic BOP, talled tbg. TIH w/O/O Tool, RU testers. Test in with 180 jts 2 7/8" L80 IPC Tbg. Talled out new 2 7/8" IPC tbg. RD Hydrotesters. Closed Rams on BOP, SI Tbg, secured and cleaned location, SDFW. JUN 10 2019 14. Thereby certify that the foregoing is true and correct. Electronic Submission #467955 verified by the BLM Well Information System For COG OPERARING L C, sent to the Carlsbad District II-AFTESIAO. Name (Printed/Typed) DANA KING Title PERMIT SPECIALIST II Date 06/06/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Compliance of Discol Date Correct. Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or Title Compliance of Discol Date Correct.		Attach the Bond under following completion testing has been comp determined that the sit 5/15/19 TIH w/1.8 Set plug. TOOH w	r which the work of the involved o leted. Final Abau e is ready for fina 37 Blanking Pl v/wireline. Ho	will be performed or provide perations. If the operation re- idonment Notices must be fil- al inspection. ug, hooked up pump Tr oked up cso to Frac Tar	the Bond No. o sults in a multip ed only after all	n file with BLM/B le completion or re requirements, inclu- ed the to 1500#	IA. Required sub completion in a r uding reclamation	bsequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days
Sh17/19 MIRU Packer Hand & Hydrostatic Pipe Testers. Function tested Hydraulic BOP, talled tbg. TIH w/O/O Tool, RU testers. Test in with 180 jts 2 7/8" L80 IPC Tbg. Tallied out new 2 7/8" IPC tbg. RD Hydrotesters. Closed Rams on BOP, SI Tbg, secured and cleaned location, SDFW. District II-ARTESIAO. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #467955 verified by the BLM Well Information System For COG OPERARING LC, sent to the Carlsbad District II-ARTESIAO. Name (Printed/Typed) DANA KING Title PERMIT SPECIALIST II Signature (Electronic Submission) Date 06/06/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Compliance office Use Date Golde Compliance of Date Conditions of approval, if any, are attached. Approved of this notice does not warrant or		O/O Tool. TOOH pins and corrosior	and lav down	260 its 2 7/8" I 80 IPC t	ba inspected	the lay down	37 its due to	bad	
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Signature (Electronic Submission) Date 06/06/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Itile Compliance office Compliance of Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Title Compliance of Date	14	4. I hereby certify that t		Electronic Submission #4	467955 verifie PERARING L	d by the BLM W LC, sent to the	ell Informatior Carlsbad) System	
October 10 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Compliance office Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Title Compliance office		Name (Printed/Typed)	DANA KING	; ;		Title PERM	IIT SPECIALI	ST II	
Approved By Duted Dated Title Compliance officed Dated Dated	_	Signature	.(Electronic Sul	omission)		Date 06/06/	2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or				THIS SPACE FO	DR FEDERA	L OR STATE	E OFFICE U	SE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	A]	pproved By	M			Title Com	pliance	e alfred	Date 6 - 11
which would entitle the applicant to conduct operations thereon. Office		ify that the applicant ho	lds legal or equit	able title to those rights in the	not warrant or subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Ur States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	certi			S.C. Sontion 1212 make it a	crime for any p	erson knowingly ar	nd willfully to ma	ke to any department or	agency of the United
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	certi whice Title	e 18 U.S.C. Section 100 tates any false, fictitious)1 and Title 43 U. or fraudulent sta	tements or representations as	to any matter w	ithin its jurisdiction	n		

Additional data for EC transaction #467955 that would not fit on the form

32. Additional remarks, continued

5/20/19 RU Packer Hand & Hydrostatic Pipe Testers. Function tested Hydraulic BOP. Tallied tbg, tsted in with 79 jts 2 7/8" L80 IPC Tbg. Mixed 2 drums packer fluid w/200 bbls FW, circulated packer fluid. Spaced out tbg with 2'x2 7/8" L80 IPC tbg sub. Latched onto packer, set tension @ 17 pts. NU WH, released Packer Hand. Plumbed in new WH equipment, tested csg @ 500 PSI for 30 minutes, tested good. Notified Foreman, RDMO WSU. Secured and cleaned location.

5/24/2019 Tbg pressure @ 0#. TIH w/Punk Out Tool. Pressured up to 1300#, punch hole in Blanking Plug to equalize. Tbg pressure increased to 1800#. TOOH w/tool, SI tbg. TBIH w/Fishing Tool, latched onto Blanking Plug. TOOH w/Blanking Plug. SI tbg, secured and cleaned location. MIT scheduled for Wednesday Morning, (5/29/19), with OCD.

5/29/2019 Pressure up csg to 350#, tested csg for 30 minutes, bled csg down. Sent Date to OCD Rep. MIT passed. MIRU Vac truck, RU steel lines. Pumped 60 bbls brine down tbg @ 1800# to displace FW in tbg. Released Vac truck, RD steel lines. Left tbg shut in, TOTP.