

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
BISCUIT HILLS SWD 19. API Well No.
30-015-2814210. Field and Pool or Exploratory Area
SWD;WOLFCAMP11. County or Parish, State
EDDY COUNTY, NM1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
COG OPERARING LLC
Contact: DANA KING
E-Mail: dking@concho.com3a. Address
600 W ILLINOIS
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-818-22674. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T17S R31E Mer NMP SWSE 950FSL 1980FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/15/19 TIH w/1.87 Blanking Plug, hooked up pump Truck. Pressured tbg to 1500#, held pressure. Set plug, TOO H w/wireline. Hooked up csg to Frac Tanks, bled tbg and csg down to OPSI. RD pump truck. Prepare to RU WSU and pull tbg.

5/16/19 MIRU WSU, ND 5K WH, NU and function tested BOP w/Annular. MIRU Packer Hand. Released O/O Tool. TOO H and lay down 260 jts 2 7/8" L80 IPC tbg, inspected tbg, lay down 37 jts due to bad pins and corrosion, did not find hole. Closed blind rams on BOP. Secured and cleaned location, SDFD.

5/17/19 MIRU Packer Hand & Hydrostatic Pipe Testers. Function tested Hydraulic BOP, talled tbg. TIH w/O/O Tool, RU testers. Test in with 180 jts 2 7/8" L80 IPC Tbg. Tallied out new 2 7/8" IPC tbg. RD Hydrotesters. Closed Rams on BOP, SI Tbg, secured and cleaned location, SDFW.

RECEIVED

JUN 10 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #467955 verified by the BLM Well Information System
For COG OPERARING LLC, sent to the Carlsbad**

Name (Printed/Typed) DANA KING

Title PERMIT SPECIALIST II

Signature (Electronic Submission)

Date 06/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By Dana KingTitle Compliance Officer Date 6-11-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #467955 that would not fit on the form

32. Additional remarks, continued

5/20/19 RU Packer Hand & Hydrostatic Pipe Testers. Function tested Hydraulic BOP. Tallied tbgs, tested in with 79 jts 2 7/8" L80 IPC Tbg. Mixed 2 drums packer fluid w/200 bbls FW, circulated packer fluid. Spaced out tbg with 2'x2 7/8" L80 IPC tbg sub. Latched onto packer, set tension @ 17 pts. NU WH, released Packer Hand. Plumbed in new WH equipment, tested csg @ 500 PSI for 30 minutes, tested good. Notified Foreman, RDMO WSU. Secured and cleaned location.

5/24/2019 Tbg pressure @ 0#. TIH w/Punk Out Tool. Pressured up to 1300#, punch hole in Blanking Plug to equalize. Tbg pressure increased to 1800#. TOOH w/tool, SI tbg. TBIH w/Fishing Tool, latched onto Blanking Plug. TOOH w/Blanking Plug. SI tbg, secured and cleaned location. MIT scheduled for Wednesday Morning, (5/29/19), with OCD.

5/29/2019 Pressure up csg to 350#, tested csg for 30 minutes, bled csg down. Sent Data to OCD Rep. MIT passed. MIRU Vac truck, RU steel lines. Pumped 60 bbls brine down tbg @ 1800# to displace FW in tbg. Released Vac truck, RD steel lines. Left tbg shut in, TOTP.