

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. BHL: NMNM0503 SHL: NMNM089055, NMNM012121	
2. Name of Operator Devon Energy Production Company, L.P.						6. If Indian, Allottee or Tribe Name	
3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102						7. Unit or CA Agreement Name and No.	
3a. Phone No. (include area code) 405-228-4248						8. Lease Name and Well No. Cotton Draw Unit 514H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 485' FNL & 380' FEL Unit A, Sec 25, T24S, R31E At top prod. interval reported below 513' FNL & 380' FEL ASec 25, T24S, R31E At total depth 111' FNL & 375' FEL Lot 4, Sec 1, T25S, R31E						9. AFI Well No. 30-015-44715	
14. Date Spudded 6/13/18						10. Field and Pool or Exploratory Paduca; Bone Spring	
15. Date T.D. Reached 7/5/18						11. Sec., T., R., M., on Block and Survey or Area Sec 25, T24S, R31E	
16. Date Completed 2/2/19 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						12. County or Parish EDDY	
17. Elevations (DF, RKB, RT, GL)* GL: 3541'						13. State NM	
18. Total Depth: MD 19,640' TVD 9214'						19. Plug Back T.D.: MD 19,540' TVD	
20. Depth Bridge Plug Set: MD TVD						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)
17-1/2"	13-3/8" J-55	54.5		761		712 sx CIC	0
12-1/4"	9-5/8" J-55	40		4587'		1745 sx CIC & CIH	0
8-3/4"	5-1/2" P110RY	17		9582'			
8-1/2"	5-1/2" P110RY	17		19,628'		2385 sx	3918'
24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2-7/8"	8825'						
25. Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Bone Spring	9475'	19,497'	9475' - 19,497'		1202	open	
B)							
C)							
D)							
26. Perforation Record							
27. Acid, Fracture, Treatment, Cement Squeeze, etc.							
Depth Interval	Amount and Type of Material						
9475' - 19,497'	6552 Gal acid, 20,103,760# prop						
28. Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
2/2/19	2/19/19	24	→	1875	2882	789	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Opsi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				1537
28a. Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Opsi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
			→				

*(See instructions and spaces for additional data on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring				Rustler	724
				Salado	1052
				Base of Salt	4530
				Delaware	4530
				Bone Spring	8423

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Linda GoodTitle Regulatory Specialist

Signature

Linda GoodDate 2/28/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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