

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

# CONFIDENTIAL

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		5. Lease Serial No.    BHL: NMNM0503 SHL: NMNM089055, NMNM012121
2. Name of Operator <p style="text-align: center;">Devon Energy Production Company, L.P.</p>		6. If Indian, Allottee or Tribe Name
3. Address <p style="text-align: center;">333 West Sheridan Ave, Oklahoma City, OK 73102</p>		7. Unit or CA Agreement Name and No.
3a. Phone No. (include area code) <p style="text-align: center;">405-228-4248</p>		8. Lease Name and Well No. <p style="text-align: center;">Cotton Draw Unit 514H</p>
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <p style="text-align: center;">485' FNL &amp; 380' FEL    Unit A, Sec 25, T24S, R31E</p> At top prod. interval reported below <p style="text-align: center;">513' FNL &amp; 380' FEL    ASec 25, T24S, R31E</p> At total depth <p style="text-align: center;">111' FNL &amp; 375' FEL    Lot 4, Sec 1, T25S, R31E</p>		9. AFI Well No. <p style="text-align: center;">30-015-44715</p>
		10. Field and Pool or Exploratory <p style="text-align: center;">Paduca; Bone Spring</p>
		11. Sec., T., R., M. on Block and Survey or Area <p style="text-align: center;">Sec 25, T24S, R31E</p>
		12. County or Parish <p style="text-align: center;">EDDY</p>
		13. State <p style="text-align: center;">NM</p>

14. Date Spudded <p style="text-align: center;">6/13/18</p>	15. Date T.D. Reached <p style="text-align: center;">7/5/18</p>	16. Date Completed <p style="text-align: center;">2/2/19</p> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	17. Elevations (DF, RKB, RT, GL)* <p style="text-align: center;">GL: 3541'</p>
18. Total Depth: MD 19,640' TVD 9214'	19. Plug Back T.D.: MD 19,540' TVD	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <p style="text-align: center;">CBL</p>		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5		761		712 sx CIC		0	
12-1/4"	9-5/8" J-55	40		4587'		1745 sx CIC & CIH		0	
8-3/4"	5-1/2" P110RY	17		9582'					
8-1/2"	5-1/2" P110RY	17		19,628'		2385 sx		3918'	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	8825'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9475'	19,497'		9475' - 19,497'		1202	open
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Amount and Type of Material
Depth Interval		
9475' - 19,497'		6552 Gal acid, 20,103,760# prop

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/2/19	2/19/19	24	➔	1875	2882	789			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Opsi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔				1537		

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Opsi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

Pending BLM approvals will subsequently be reviewed and scanned

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring				Rustler	724
				Salado	1052
				Base of Salt	4530
				Delaware	4530
				Bone Spring	8423

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Linda Good Title Regulatory Specialist  
 Signature *Linda Good* Date 2/28/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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