

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
		<div style="position: relative; height: 40px;"> <div style="position: absolute; top: -20px; left: 0; transform: rotate(-45deg); font-weight: bold;">RECEIVED</div> <div style="position: absolute; top: -20px; right: 0; transform: rotate(45deg); font-weight: bold;">CONFIDENTIAL</div> <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; opacity: 0.5;">APR 01 2019</div> <div style="position: absolute; top: 0; left: 0; font-size: 1.2em; font-weight: bold; opacity: 0.5;">DISTRICT II-ARTESIA O.C.D.</div> </div>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. 30-015-45044		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name JOHNSON 10-23-27 FEE						
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number:  401H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator WPX ENERGY PERMIAN, L.L.C.		9. OGRID 246289								
10. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35 TULSA, OK 74172		11. Pool name or Wildcat PURPLE SAGE, WOLFCAMP (GAS)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	9	23S	27E		2619	NORTH	363	EAST	EDDY
BH:	H	10	23S	27E		2150	NORTH	239	EAST	EDDY
13. Date Spudded 10/23/2018	14. Date T.D. Reached 11/18/2018	15. Date Rig Released 11/20/2018		16. Date Completed (Ready to Produce) 03/02/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3,142 RKB				
18. Total Measured Depth of Well 14,042		19. Plug Back Measured Depth 13,956		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,472 to 13,910, WOLFCAMP										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.4# / 326		J55 351		17 1/2		355 sx 14.8 ppg		30 bbls to surface (100% returns)
9 5/8		40# / 2.195		J55 2,220		12 1/4		331 sx 11.5 ppg & 148 sx 14.8 ppg		20 bbls to surface
7		29# / 9.432		P110 9,463		8 3/4		607 sx 11.5 ppg & 175 sx 15.6 ppg		30 sx back to surface
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	25. TUBING RECORD		SIZE		DEPTH SET
4 1/2	8,276.8	14,042	598 of 14.5 ppg		NA			2 7/8"		8,916
6.125"	13.5'	P110								8,906
26. Perforation record (interval, size, and number) 9,472 to 13,910 (16 stages)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9,472 - 13,910      8,971,737 TL Fluid, 13,354,755 TL Proppant				
<b>28. PRODUCTION</b>										
Date First Production 03/02/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD				
Date of Test 03/17/2019	Hours Tested 24	Choke Size 55	Prod'n For Test Period	Oil - Bbl 1310	Gas - MCF 2941	Water - Bbl 3025	Gas - Oil Ratio 2245			
Flow Tubing Press. 1022	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 1310	Gas - MCF 2941	Water - Bbl 3025	Oil Gravity - API - (Corr.) 46.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By WPX ENERGY				
31. List Attachments Confidentiality Letter, C102 (final), C103 (completion), C104 (amended), Survey Certification Letter, Final Survey, Hard copy of log mailed to division office.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA						33. Rig Release Date: 11/20/2018				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: NA										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>Lorri Kline</b>		Printed Name <b>LORRI KLINE</b>		Title <b>REGULATORY TECH II</b>		Date <b>03/18/2019</b>				
E-mail Address <b>lorri.kline@wpxenergy.com</b>										

Fm Name	MD	TVD
SALADO	368	368
CASTILE	682	682
BELL_CANYON	2,147	2,146
CHERRY_CANYON	3,013	3,013
BRUSHY_CANYON	4,008	4,004
BONE_SPRING	5,572	5,560
AVALON_LOWER	5,964	5,951
WOLFCAMP_TOP	9,074	8,933