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CONFIDENTIAL

MAR 18 2019

DISTRICT OFFICE

Form C-105

Revised April 3, 2017

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-45274
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DREPPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator WPX ENERGY PERMIAN, LLC

9. OGRID 246289

10. Address of Operator

3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172

11. Pool name or Wildcat

PURPLE SAGE; WOLFCAMP (GAS)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	23S	26E	P	248	SOUTH	350	E	BBDY
BIT:	M	32	23S	26E	M	330	SOUTH	230	W	BBDY

13. Date Spudded 11/26/2018	14. Date T.D. Reached 12/08/2018	15. Date Rig Released 12/11/2018	16. Date Completed (Ready to Produce) 02/21/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3,463 RKB
18. Total Measured Depth of Well 13,682	19. Plug Back Measured Depth 13,594	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GAMMA RAY	

22. Producing Interval(s), of this completion - Top, Bottom, Name
9,154 TO 13,547 WOLFCAMP

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	54.5# / 382.44'	409	17 1/2"	549 sx 14.8 ppg Class C	57 bbls to surface (100% returns)
12 1/4"	40# / 1,772.49'	1,798	9 5/8"	403 sx, Class C	TOC @ 1,798'
7"	29# / 9,145.55'	9,140	8 3/4"	783 sx	TOC @ 1,200'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	8,168'	13,682	567 sx	NA

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8,107	8,100

26. Perforation record (interval, size, and number)
9,154 to 13,547, diameter size=0.33, 16 Stages

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9,154 to 13,547	10,446,093 TL Fluid, 12,809,925 TL Proppant

28. PRODUCTION

Date First Production 02/25/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod	
Date of Test 03/13/2019	Hours Tested 24	Choke Size 49	Prod'n For Test Period	Oil - Bbl 290	Gas - MCF 1425
Flow Tubing Press. 825	Casing Pressure 2750	Calculated 24-Hour Rate	Oil - Bbl 290	Gas - MCF 1425	Water - Bbl 3452
					Oil Gravity - API - (Corr.) 48.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
WPX ENERGY

31. List Attachments

Confidentiality Letter, C102 (final, C103 (completion), C104 (amended), Survey Certification Letter, Final Survey, Hard copy of log mailed to division office.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

NA

33. Rig Release Date: 12/11/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

NA

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name LORRI KLINE

Title REGULATORY TECH II

Date 03/14/2019

E-mail Address lorri.kline@wpxenergy.com

Fm Name	MD	TVD	Desc
SALADO	300	300	Top of Salido Formation
CASTILE	786	786	Top of Castile Formation
BELL_CANYON	1,730	1,730	Top of Bell Canyon
CHERRY_CANYON	2,705	2,705	Top of Cherry Canyon
BRUSHY_CANYON	3,556	3,554	Top of Brushy Canyon
BONE_SPRING	5,299	5,287	Top of Bone Spring Formation
HARKEY_SAND	7,775	7,760	Top of Harkey Sandstone
WOLFCAMP_TOP	8,622	8,592	Top of Wolfcamp