

Submit Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-28397
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cutter APC
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3475'GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter P : 660 feet from the South line and 660 feet from the East line
 Section 21 Township 19S Range 25E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hrs. prior to any work done.

EOG Resources, Inc. plans to plug and abandon this well as follows:

- MIRU all safety equipment as needed. POOH with production equipment.
- Set a CIBP at 2300'. Spot a 25 sx Class "C" cement plug on top to 2150'. This will plug open perforations and Glorieta top. - WOC + Tag
- Load hole with plugging mud. Spot a 25 sx Class "C" cement plug from 1060'-1210'. This will plug 9-5/8" casing shoe. - Perf @ 1210' + Sg 2
- Spot a 25 sx Class "C" cement plug from 600'-750'. This will plug San Andres top. - WOC + Tag
- Spot a 10 sx Class "C" cement plug from 80' up to surface. - Perf @ 100' + Sg 2
- Cut off wellhead and weld on dry hole marker. Clean location as per regulated.

RECEIVED

JUN 17 2019

DISTRICT II-ARTESIA O.C.D.

Wellbore schematics attached

Spud Date:

Rig Release Date:

* See Attached COA's Must be Plugged by 6/19/20
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 6, 2019

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 6/19/19
 Conditions of Approval (if any):

Cutter APC #1 - Current

Sec-TWN-RNG: 21-19S-25E
 FOOTAGES: 660' FSL & 660' FEL

API: 30-015-28397
 GL: 3475
 KB:

COMMENTS

CASING DETAIL

#	HOLE SIZE	CSG SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	14 3/4	9 5/8	36	J-55	0	1,160	1000	Circ	
B	8 3/4	7	23&26	J-55	0	8,300	1525	Circ	

FORMATION TOPS

FORMATION	TOP
SAN ANDRES	690
GLORIETA	2240
Bone Spring	3818
Wolfcamp	6290
Canyon	7642

Perforation Detail

Formation	Top	Bottom	Treatment	Notes
Canyon	7850	7852	250gal 20% NEFE	Sqz'd to 3500psi
Canyon	7813	7815	1250gal 20% NEFE	
Canyon	7698	7761	22500gal 20% NEFE	
Yeso	2352	2754	Acidized and Frac'd	

ADDITIONAL DETAIL

plugged back to Yeso Jan 2012				
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Yeso Perfs: 2352-2754

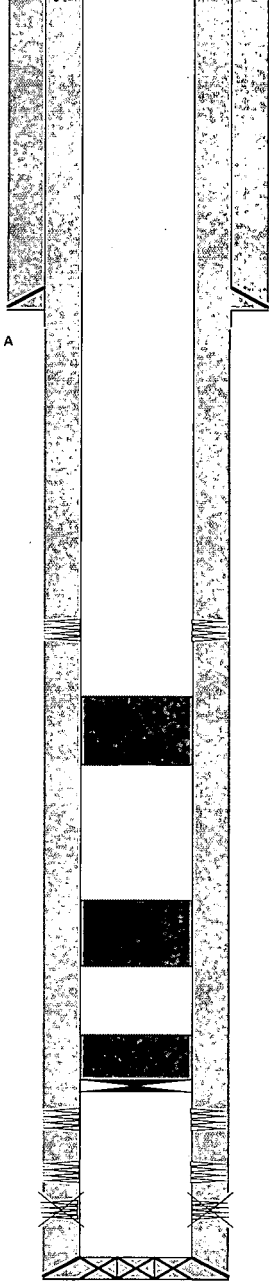
30sx @ 3868, tagged @ 3700

35sx @ 6390

CIBP @ 7648 w/ 25sx
 Canyon Perfs: 7698-7761

Canyon Perfs: 7813-7815

Sqz'd Canyon Perfs: 7850-7852



PBTD: 3.700 MD

Prepared by: JDE

Date: 6/13/2019

Cutter APC #1 - Proposed

Sec-TWN-RNG: 21-19S-25E
 FOOTAGES: 660' FSL & 660' FEL

API: 30-015-28397
 GL: 3475
 KB:

COMMENTS
 Plug #4: Surface Plug

Plug #3: San Andres Top

Plug #2: 9 5/8 Csg Shoe

Plug #1: Open Perfs & Glorieta Top

Yeso Perfs: 2352-2754

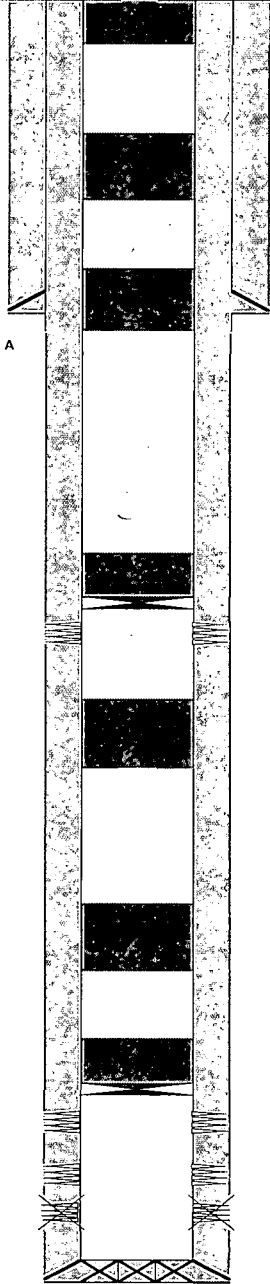
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PLUG DETAIL

#	SX	CMT CLASS	TOP	BTM	DESCRIPTION
1	25	C	2150	2300	CIBP @ 2300' w/ 25sx, Open perfs & Glorieta top
2	25	C	1060	1210	9 5/8 CSG shoe
3	25	C	600	750	San Andres Top
4	10	C	0	60	Surface Plug

ADDITIONAL DETAIL

plugged back to Yeso Jan 2012				
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Prepared by: JDE

Date: 6/13/2019

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000'** is allowed between cement plugs in cased hole and **2000'** in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)