District I 1625 N. Freich Dr., I <u>District II</u> 811 S. First St., Artes <u>District III</u> 1000 Rio Brazos Rd., <u>District IV</u>	ia, NM 8821 , Aztec, NM i	0 87410	J	С	State of No. Minerals & State of No. Minerals & State of No. State of No.	t Nati ution I St. Fra	ural Res Division ancis Dre	ource Jl	RECEIVED IN 0 4 2019 TIL-ARTESIAO	it one	copy to ar	Form C-104 Revised August 1, 2011 ppropriate District Office AMENDED REPORT		
1220 S. St. Francis D	r., Santa Fe, I.		MIES		Sunta I C,		57505							
¹ Operator name			ULS	IFUR	ALLOWA	BLF	AND A	UTH	ORIZATIO	<u>, TO</u>		PORT		
OXY USA INC.										nber	16696			
P.O. BOX 50250	MIDLAN	D, TX 797	/10						³ Reason for H	Filing	Code/ Effe	ctive Date – NW		
⁴ API Number	<u> </u>	50 111												
30 – 015-44642	,	⁵ Pool Na PURPLE			CAMD						Pool Code			
⁷ Property Code:					RAL CANY	<u> </u>	25 EEDE	DAT			220			
	e Location				AL CANY	JN 30-	-25 FEDE	RAL			Vell Numl	ber: 32H		
Ul or lot no. Sec	tion Town	nship Ra	ange	Lot Idn	Feet from th	ne No	rth/South	Line	Feet from the	East	West line	County		
	1 25	55 2	9E		561		NORTE	I	1528	١	VEST	EDDY		
¹¹ Bottom UL or lot no. Sec	Hole Loca				SL 1414'		L	<u>TP-</u>	401' FNL 138	2' FV	VL			
	tion Town 5 24		ange 9E	Lot Idn	Feet from th	ie No			Feet from the		West line	County		
	Producing Me		Gas Col	nnection	¹⁵ C-129 Pe		NORTH		1378 C-129 Effective I	<u>\</u>	VEST	EDDY		
F	Code: F		Dat		0-14910		uniber	Ľ	-129 Effective	Jate		29 Expiration Date		
	aa Teanais		2/22/	19							L			
III. Oil and G	as i ransp	orters			19				***NSI	783.	3			
OGRID					¹⁹ Transp	orter] Addres						²⁰ O/G/W		
214754	-				LPC CRUI									
						DE UI	L, UNC.					0		
151(19	<u>s.</u>													
151618	5			ENTE	RPRISE FIE	LD SI	ERVICES	LLC				G		
<u></u>	8									``		1467 CAS		
	8													
									·					
IV. Well Comp														
²¹ Spud Date	22 R	eady Date			²³ TD		²⁴ PBTD		²⁵ Perforati			²⁶ DHC, MC		
6/30/18 27 Hole Siz	20	$\frac{2/21}{19}$	lanin -	20718'I	M 10400'V	206	<u>60'M 104</u>		10451-205	00'	<u> </u>			
	20	C		& Tubin	g Size		²⁹ Dep		t	_	³⁰ Sacl	cs Cement		
14-3/4"		ļ	.~ 1(-3/4" 558'								680		
9-7/8"		1	7	-5/8"		9849'					1	1235		
6-3/4"			5	5-1/2"			20708'							
						~~ ···						827		
			<u></u>									,		
V. Well Test D ³¹ Date New Oil		Delivery D	1				3.4		·					
2/22/19		Delivery D /22/19	ate		est Date /1/19		³⁴ Test L		³⁵ Tbg	g. Pres	sure	³⁶ Csg. Pressure		
³⁷ Choke Size		³⁸ Oil			Water		24 H	<u>къ.</u> ас		,		<u>41 m () 1707</u>		
84/128		5445		. 1	2149		1148					⁴¹ Test Method F		
⁴² I hereby certify that	at the rules	of the Oil	Consei	rvation D	ivision have				OIL CONSERV.	ATION				
been complied with a	and that the	informatio	on give	en above	is true and									
complete to the best	of my know	vledge and	belief	•				1/	_	0				
Signature:	All					Appro	oved by:	*a^	en A	k a s	(m)			
Printed name:	-0-	r				Title:		1	i. Con	- w	Ja -			
Jana Mendiola					·	ļ	\square	ta	4 Mar)				
Title: Regulatory Specialis	t					Appro	oval Date:					· · · · · · · · · · · · · · · · · · ·		
E-mail Address:	···							6-				pprovals will		
Janalyn_mendiola@	oxy.com										• •	be reviewed		
Date: 5/30/2019		Phone: 4	32-68	5-5936					а	nd so	anned			
		1												

' Form 3160-5 (June 2015)	В	UNITED STATI EPARTMENT OF THE UREAU OF LAND MAN NOTICES AND REPO	INTERIOR AGEMENT	JUN 0 4	_	OMB	M APPROVED NO. 1004-0137 January 31, 2018		
	DO not use th	is form for proposals t II. Use form 3160-3 (Al	o drill or to re	-ontor an	SIA O.C.D.		e or Tribe Name		
<u> </u>	SUBMIT IN	TRIPLICATE - Other in	structions on	page 2		7. If Unit or CA/Agr	reement, Name and/or N		
1. Type of Well Oil Well	🗖 Gas Well 🔲 Otl	her			8. Well Name and No CORRAL CANY	8. Well Name and No. CORRAL CANYON 36-25 FED COM			
2. Name of Oper OXY USA I	rator	Contact: E-Mail: janalyn_n	JANA MEND nendiola@oxy.co	NOLA om		9. API Well No. 30-015-44642			
3a. Address P.O. BOX 5 MIDLAND,			3b. Phone No Ph: 432-68	. (include area co 5-5936	de)	10. Field and Pool of PURPLE SAG	r Exploratory Area E; WOLFCAMP		
		., R., M., or Survey Descriptio	(n)						
Sec 1 T25S		NENW 561ENI 1528EW	,			11. County or Parish EDDY COUNT	-		
12.	CHECK THE AF	PPROPRIATE BOX(ES) TO INDICA	TE NATURE	OF NOTIC	E, REPORT, OR OT	HER DATA		
TYPE OF S	SUBMISSION			TYPE	OF ACTION	1	<u> </u>		
□ Notice of I	Intent	□ Acidize	Deep	pen	Prod	uction (Start/Resume)	U Water Shut-Of		
🛛 Subsequer		□ Alter Casing	🗖 Hydi	raulic Fracturin	g 🔲 Recla	amation	□ Well Integrity		
-		Casing Repair		Construction	🗖 Reco	•	Other		
	ndonment Notice	Change Plans	- D1		— —		Hydraulic Fractur		
Attach the Bon following com testing has bee determined tha RUPU 1/16/	nd under which the wor pletion of the involved in completed. Final Ab it the site is ready for fin (19. RIH & POOH y	Convert to Injection ration: Clearly state all pertine illy or recomplete horizontally k will be performed or provide operations. If the operation re andonment Notices must be fi nal inspection.	Plug ent details, includi , give subsurface l e the Bond No. on ssults in a multiple led only after all r	ng estimated star locations and mea file with BLM/E e completion or re equirements, incl	Wate ting date of an isured and true IA. Required completion in uding reclama	a new interval, a Form 316 tion, have been completed	oximate duration thereof nent markers and zones. e filed within 30 days		
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Form 3160-4 (August 200	7)		BUREA	RTME AU OF	NT OI LANE) MAN	NTERIC AGEME	NT	JUN O		,			O	MB No.	PPROVED 1004-0137 Ily 31, 2010
	WELL	COMP	LETION	OR R	ECO	MPLE	TION R	EPOI	AICANA	hæsia	0.0	 [ase Seria MNM593		
la. Type	of Well	🗙 Oil Wel] Other			<u> </u>						or Tribe Name
b. Type	of Completio	_	New Well er	W	ork Ov	er 🗖	Deepen	[] I	Plug Back	🗖 Difi	f. Res	svr.		···		nent Name and No.
OXY	of Operator USA INC.			E-Mail:	janaly	Contact	JANA Miola@ox	IENDIC y.com	DLA				B. Le	ase Name ORRAL	e and W CANY	/ell No. ON 36-25 FED COM
		ID, TX 79					P	n: 432-	No. (inclue 685-5936	de area co	de)	ç). AF	Pl Well N	0.	30-015-44642
 Location At sur 	on of Well (R Sec face NEN	1 T25S R2	29E Mer NI - 1528FWL	/IP . 32.16	5005 N	I Lat, 10	3.941662	•				L		JRPLE S	SAGE;	Exploratory WOLFCAMP
	prod interva Se	l reported b	Se elow SE S R29F Me	c 36 T2 SW 178 r NMP	4S R2 BFSL 1	9E Mer 414FW	NMP L 32.167	040 N l	₋at, 103.94	2020 W	Lon	L	01	ec., T., R Area So ounty or	ec 1 T2	r Block and Survey 25S R29E Mer NMP 13. State
14. Date S	Spudded		NL 1378F	Date T_{L}	_		103.9420	· · · · ·	Lon Pate Comple	ted				DDY lavationa		NM
06/30		MD	1	2/01/20	18		(m		& A b 2/21/2019	Ready to		d.		31	112 GL	B, RT, GL)*
		TVD	2071	0		Plug Bac		MD TVI		0660 0400	2	0. Depth	Brid	ge Plug S	Set:	MD TVD
	Electric & O GAMMA RA	Υ				py of eac	ch)			Wa	s DS	ll cored? T run? nal Surve	v? [No No No	T Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	and Liner Re	cord (Repa	ort all string	s set in	well)			·								s (out intervisio)
Hole Size			Wt. (#/ft.)	. (M	- <u>´</u>	Bottor (MD)		Cemen Depth		of Sks. & of Cemen	<u> </u>	Slurry Vo (BBL)		Cement	Top*	Amount Pulled
9.87		0.750 J55 7.625 L80	45.5		0		49			6 12	80		164 536		0	·····
.6.75		500 P110	20.0		0	207					27		204		0 6500	
				 												NA
24												, <u></u>		<u> </u>		- nv
24. Tubing Size	g Record Depth Set (1	MD) Pa	acker Depth	(MD)	Siz		epth Set (1		Packer De	nth (MD)		Size				
								<u>(10)</u>	Tacket De	pur (MD)	+	5120	Dep	th Set (M		Packer Depth (MD)
	ing Intervals	·					26. Perfor				_					
A)	ormation WOLF		Тор	10451	Bott	om 20500	. <u> </u>	Perforate	d Interval			Size	No	o. Holes	<u> </u>	Perf. Status
B)				10451		20000			10451 TC	20500		0.370		1224		VE
C)	· · · ·															<u> </u>
D)	racture, Trea	tmant Cam														
	Depth Interv		ient Squeez	e, etc.					Amount and	4 T	<u> </u>	· .			·	
	104	51 TO 205	00 122338	86G SLI	CKWAT	TER + 25	956G 7.5%	6 HCL A	CID W/ 153	09636# S	AND					<u></u>
										· · · · · ·						
28. Product	tion - Interva	A				·										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga	is CF	Water		Gravity	Gas		Prod	duction	Method	<u> </u>	······
02/22/2019	03/01/2019	24		5445		11482.0	BBL 12149		t, APÍ	Grav	ity			FLOV	NS FRC	, MWELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M	us CF	Water BBL	Gas Rati	Oil	Well	Status					
84/128	SI	1707.0		544		11482	1214		2109		POW	/				_
28a. Produc Date First Produced	Test Date	Hours Hours Tested	Test Production	Oil BBL	Ga		Water BBL		Gravity r. API	Gas		Proc	luction	M	 	
									. Ari	Grav	iy 	IN AD	pro	vals WI	4 ·	
lhoke lize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M(Water BBL	Gas Rati	:Oil o	Pendir subse and s	ng B	ntly be	e re	viewer	ب	

Produced Date Tested Production BBL Unc.F Water On Onlyony Case Production Method Choke Tbg. Press. Cag. Press.	28b. Proc	luction - Interv	al C												
Construction The mathematical action Construction Construction And Status 238: Production Free Free <td colspan="2"></td> <td>Hours</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Production Method</td> <td></td> <td><u> </u></td>			Hours								Production Method		<u> </u>		
Sime Image	·;					IMCr	BBL	Corr. API		Gravity					
28c. Production - Interval D Production - Interval D Production - Interval D Production - Interval D Production - Interval D Production - Interval D Production - Interval D Production - Interval D Production - Interval D Production - Interval D Production - Interval D Production - Interval D Production - Interval D Production - Interval D 29. Dispession of Class/Dodd study field velocity - Intervals and Li drill stem tests, including dipth interval tests, excluding dipth interval dipth dip	Choke Size	Flwg.								Well Status					
Date Trans Productory Diff. NPP Ball Out Strep Diff. NPP Diff. NPP Diff. NPP Diff. Diff. NPP <thdiff.< th=""> <thdiff.< th=""> <thdiff.<< td=""><td>28c. Prod</td><td></td><td>al D</td><td></td><td><u>L</u></td><td>ļ</td><td></td><td></td><td></td><td></td><td></td><td></td><td><u> </u></td></thdiff.<<></thdiff.<></thdiff.<>	28c. Prod		al D		<u>L</u>	ļ							<u> </u>		
Bits Prior	Date First Produced	riouis									Production Method	 I	<u> </u>		
SULD 3. Summary of Protos Zones (Include Aquifers): 31. Formation (Log) Markets Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including driph interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markets Formation Top Bottom Descriptions, Contents, etc. Name Top PELL CANYON 3313 4227 Oil, GAS, WATER SulADD 616 Dell CANYON 5575 7061 Oil, GAS, WATER SulADD 616 SY BONE SPRINGS 7072 8648 Oil, GAS, WATER SulADD 616 SY BONE SPRINGS 7072 8649 Oil, GAS, WATER BELL CANYON 4228 SY BONE SPRINGS 7072 8649 Oil, GAS, WATER BELL CANYON 4228 SY BONE SPRINGS 7072 8649 Oil, GAS, WATER BELL CANYON 4228 SY BONE SPRINGS 7972 8649 Oil, GAS, WATER BELL CANYON 4228 SY BONE SPRINGS 8649 IOL GAS, WATER BELL CANYON 5756 SY BONE SPRINGS 8649 IOL GAS, WATER BELL CAN	Choke Size	Flwg.	Csg. Press.							Well Status		<u> </u>			
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including drph interval tested, cushon used, time tool open, Ilowing and shut-in pressures and recoverties. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top PELL CANYON 3313 4227 OIL, GAS, WATER RUSTLER SALADO 265 PERRY CANYON 5575 7061 OIL, GAS, WATER RUSTLER SALADO 265 STE DWE SPRINGS 7062 871 OIL, GAS, WATER DELAWARE 3270 STE DWE SPRINGS 7062 871 OIL, GAS, WATER DELAWARE 3270 STE DWE SPRINGS 7064 OIL, GAS, WATER DELAWARE 3270 STE DWE SPRINGS 7064 OIL, GAS, WATER DELAWARE 3270 Stand Booke SPRINGS 7064 OIL, GAS, WATER DELAWARE 3270 Stand Booke SPRINGS 7072 7061 OIL, GAS, WATER DELEGAY CANYON 5575 Stand Booke SPRINGS 9919 10421 OIL, GAS, WATER DEMERY CANYON	29. Dispo	sition of Gas(S	Sold, used	for fuel, vent	ed, etc.)	L	<u></u>	;							
Show all important zones of porosity and contents thereof. Careel intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Botom Descriptions, Contents, stc. Name Top Formation Top Botom Descriptions, Contents, stc. Name Top Meas. Dppd Fell CANYON 3313 4227 Oil, GAS, WATER RUSTICE SALADO 605 FROM PCANYON 5575 7061 Oil, GAS, WATER RUSTICE SALADO 616 SPIG SNEINOS 7862 8945 Oil, GAS, WATER RUSTICE 2270 2370 SND BONE SPRINGS 7862 8845 Oil, GAS, WATER BELL CANYON 5375 NOLFCAMP 10421 Oil, GAS, WATER BUSING CANYON 5575 SND BONE SPRINGS 9919 10421 Oil, GAS, WATER BUSING CANYON 5575 SZ: PORMATION LOGI MARKERS CONTD. 133 135 10422 Oil, GAS, WATER BONE SPRING 7022 SZ: PORMATION LOGI MARKERS CONTD. 137 137 1000 2. Geologic Report 3. DST R			Zones (In	nclude Aquife	rs):	· <u>· · · · · · · · · · · · · · · · · · </u>			·		Formation (Log) M	larkers			
SELL CANYON 313 427 OIL, GAS, WATER Rusting Meas. Dept. DHERKY CANYON 4228 5574 OIL, GAS, WATER CANTON 285 SINGENCARYON 4228 5574 OIL, GAS, WATER CANTON 285 SINGENCARYON 4228 5574 OIL, GAS, WATER CANTON 285 SINE BONE SPRINGS 7062 7971 OIL, GAS, WATER CANTON 4228 SINE BONE SPRINGS 8649 9918 OIL, GAS, WATER DELAWARE 13313 SINE BONE SPRINGS 8649 9918 OIL, GAS, WATER DELAWARE 5757 WOLFCAMP 10422 10421 OIL, GAS, WATER DELAWARE 5757 OIL, GAS, WATER DELAWARE Signature CANYON 4228 32. Additional remarks (include plugging procedure): 5. 577 Signature CICOON MARKER SCONTD. 133. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg(d.) 2. Geologic Report 3. DST Report 4. Directional Survey 34. 1 hereby certify that the foregoing and ement verification 6. Core analysis 7. Other. 34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all av	iesis,	including dept	cones of p h interval	porosity and contrast tested, cushic	ontents there on used, time	eof: Cored in e tool open,	ntervals an flowing ar	d all drill-stem nd shut-in press	ures		(8)				
BELL CANYON 3313 4227 OIL, GAS, WATER RUSTLER 285 DERNY CANYON 575 7061 OIL, GAS, WATER SALADO 615 SOME SPERING 577 7071 OIL, GAS, WATER CASTILE 1818 SOME SPERINGS 7072 7071 OIL, GAS, WATER DELAWARE 5313 SIT BONE SPERINGS 7072 7071 OIL, GAS, WATER DELAWARE 5313 SIT BONE SPERINGS 7072 7071 OIL, GAS, WATER DELAWARE 5313 SIT BONE SPERINGS 7072 7071 OIL, GAS, WATER DELAWARE 5313 SIT BONE SPERINGS 9619 10421 OIL, GAS, WATER DELAWARE 5375 WOLFCAMP 10422 014, GAS, WATER DELAWARE 5575 WOLFCAMP 10422 014, GAS, WATER DELAWARE 5575 S2. FORMATION (LOG) MARKERS CONTD. 137 137 BONE SPRINGS 7072 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement vertification 6. Core Analysis 7. Other. 4. Directional Survey 34. I hereby certify that the foregoing and attached information is		Formation		Тор	Bottom		Descript	ions, Contents,	ėtc.		Iname				
SHUERY CANYON 4228 55/4 OIL GAS, WATER SALADO 615 SONE SPRINGS 7792 7761 OIL GAS, WATER DELAWARE 3270 SONE SPRINGS 7792 7761 OIL GAS, WATER DELAWARE 3270 STEONE SPRINGS 8649 9919 10421 OIL GAS, WATER DELAWARE 3270 SND BONE SPRINGS 9919 10421 OIL GAS, WATER DELAWARE 3270 SND BONE SPRINGS 9919 10421 OIL GAS, WATER DELAWARE 3270 WOLFCAMP 10422 01421 OIL GAS, WATER DELAWARE 3270 SALADO 615 575 575 DIL, GAS, WATER DELAWARE 3270 32. Additional remarks (include plugging proceduct): 52. FORMATION (LOG) MARRERS CONTD. 1313 52. FORMATION (LOG) MARRERS CONTD. 137 137 DOL GAS, WATER BOLESPRINGS 9194 3021 32. Additional remarks (include plugging proceduct): 52. FORMATION (LOG) MARRERS CONTD. 137 137 DOL GAS, WATER BOLESPRINGS 3013 DOL GAS, WATER 10421 Direcional Survey 3. DST Report <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td colspan="4"></td></t<>															
2ND BONE SPRINGS 8649'M 3RD BONE SPRINGS 9919'M 'WOLFCAMP 10422'M 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other. 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #467076 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 05/30/2019	BRUSHY CANYON BONE SPRING 1ST BONE SPRINGS 2ND BONE SPRINGS 3RD BONE SPRINGS WOLFCAMP			5575 7062 7972 8649 9919 10422	7061 7971 8648 9918 10421	OIL OIL OIL OIL	., GAS, W ., GAS, W ., GAS, W ., GAS, W ., GAS, W	ATER ATER ATER ATER ATER ATER			CASTILE DELAWARE BELL CANYON CHERRY CANYO BRUSHY CANYO		615 1818 3270 3313 4228 5575		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #467076 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 05/30/2019	1ST B 2ND E 3RD E	ONE SPRIN BONE SPRIN BONE SPRIN	GS 79 GS 8 GS 9	972'M 649'M 919'M											
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Electronic Submission #467076 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 05/30/2019	34. I hereb	y certify that the	ne forego	ing and attach	ed informat	ion is comp	lete and co	orrect as determ	ined from	all availab	le records (see atta	ched instructio			
Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 05/30/2019				Electro	nic Submis	sion #4670	76 Verifie	d by the BLM	Well Inf	ormation S	ystem.		<i>i</i> -		
	Name ((please print)	ANA ME							ATORY SI	PECIALIST				
	Signatu	ıre(Electroni	ic Submissio	n)	_									
Title 1811 S.C. Section 1001 and Title 4311 S.C. Section 1212	č	<u> </u>		-					00/00/20	019					
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	S.C. Section 1		Litle 43 U.S.C	Section 12	12 make it	a crima fo	r any person 1	ourie -1-						

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** ORIGINAL **

Additional data for transaction #467076 that would not fit on the form

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32. Additional remarks, continued

Logs were mailed 5/31/19.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.