

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
1. WELL API NO. 30-015- 44327		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No.		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								
5. Lease Name or Unit Agreement Name REMUDA NORTH 30 STATE		6. Well Number: 1 112 H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8.								
Name of Operator XTO ENERGY INC.		9. OGRID 005380								
10. Address of Operator 6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707		11. Pool name or Wildcat WOLFCAMP								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L3	30	23 S	30 E		2280	South	645	West	Eddy
BH:	L1	19	23 S	30 E		229	North	1281	West	Eddy
13. Date Spudded 7/ 22/ 18	14. Date T.D. Reached 12/ 13/ 18	15. Date Rig Released 12/ 17/ 18		16. Date Completed (Ready to Produce) 3/ 24/ 19		17. Elevations (DF and RKB, RT, GR, etc.) 3090				
18. Total Measured Depth of Well 18509		19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run RCB/GR/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11121- 18371										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/ 8		54. 5 J55		415		17 1/ 2		602 C		
9 5/ 8		40. 0 HCL80		9351		12 1/ 4		3938 C		
8 3/ 4 5'12"		23 HCP110		18509		8 3/ 4		2804 H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/ 8	9934	9920			
26. Perforation record (interval, size, and number) 11121- 18371, 4SPF, 2352					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					11121- 18371		SEE FRAC FOCUS			
28. PRODUCTION										
Date First Production 4/ 30/ 19		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 6/ 4/ 19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1449	Gas - MCF 3282	Water - Bbl. 6729	Gas - Oil Ratio 2265			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1449	Gas - MCF 3282	Water - Bbl. 6729	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Cheryl Rowell		Printed Name CHERYL ROWELL		Title REGULATORY COORDINATOR		Date 6/6/19				
E-mail Address cheryl_rowell@xtoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn A"	
T. Salt	482	T. Strawn		T. Kirtland		T. Penn. "B"	
B. Salt	3070	T. Atoka		T. Fruitland		T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House		T. Leadville	
T. Queen		T. Silurian		T. Menefee		T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout		T. Elbert	
T. San Andres		T. Simpson		T. Mancos		T. McCracken	
T. Glorieta		T. McKee		T. Gallup		T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn		T. Granite	
T. Blinebry		T. Gr. Wash		T. Dakota			
T. Tubb		T. Delaware Sand	3353	T. Morrison			
T. Drinkard		T. Bone Springs	7055	T. Todilto			
T. Abo		T.		T. Entrada			
T. Wolfcamp	10544	T.		T. Wingate			
T. Penn		T.		T. Chinle			
T. Cisco (Bough C)		T.		T. Permian			

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology