Form 3160-4 (October 1990)				ED S				BMIT IN I	DUPLICAT	LE*	F,	ORWI AF	FROVED
	D	EPART BUR		I OF FLAND!			RIUR		(See other i structions o reverse side	B 5.LE	ASE DESIGN	NATION AND	D SERIAL NO.
\\/E	CO1	IPLETION	OP P	FCOME	OI ETIC	NI REP	ORT AN	DIOG				LLOTTEE (	OR TRIBE NAME
		OIL WELL		GAS WELL		DRY				-			
b. TYPE OF COM				MELL [			Other	r		7.08	IT AGREEME	NT NAME	
METT	OVER			PLUG BACK	] ;	RESVE	Other				RM OR LEAS		
2 NAME OF OPE		DEVON ENE	RGY PI	RODUCTI	ION CO	MPANY.	L.P. 256	67897	017	L	I WELL NO.	EDEIG	
3. ADDRESS ANI	TELEP	HONE NO.					12	A	75	30-0	15-32720		
4. LOCATION OF		O N. BROAD							ر <u> </u>		IELD AND E		vildcat E SPRING
At surface N	ESE 198	0 FSL & 330 F	EL	m uccort			oco R	ECF LOO	19 16 7 18 18 17	11.5			OCK AND SURVEY OR AREA
At top prod. inter	val repor	ted below NV	VSE 1980	) FSL & 330	0 FEL	/3	23	ARTED		SEC	C 25 T22S	R30E	
At total depth N	-					\	87	'ESIA		1			
- -				14.P	BRMIT NO.		DATEZESUE	D	120000		OUNTY OR PI	ARISH	13.STATE
						~		222324			Y CO		NM
15.DATE SPUDDED 3/31/03	16.DATE 4/30/03	T.D.RRACHED	6/16/0	TE COMPL. (	Ready to prod	<i>i)</i>	18. ELEVAT 3344 GL	IONS (DF,	RKB, RT, G	R, ETC.)*	19	.ELEV. CA	SINGHEAD
20.TOTAL DEPTH, MD	£ TVD	21.PLUG, BACI 11239 Bridge			22.IF M	ULTIPLE COM	IPL., HOW MA	NY+		INTERVAL		Y TOOLS	CABLE TOOLS
24.PRODUCING INTER BONE SPRING 10			TION-TOP	, BOTTOM, 1	NAMES (MD	AND TVD) *						MADE NO	AS DIRECTIONAL SURVEY
26.TYPE BLECTRIC A									<del></del> .			AS WELL C	ORED
GR CNL CDL AIT	CBLO	N ORIGINAL	COMPL	ETION							NO		
28.					SING RE		port all strin						
CASING SIZE/GRAD		WRIGHT, LB./	rr.	596'	SET (MD)	17 1/2			OF CEMEN		ING RECORD	NA NA	AMOUNT PULLED
8 5/8" J55		? <u>#</u> 2#		3868		11"		560 SX CIRC TO P					
5 1/2" n80 17.0				11,295'		7 7/8"	1440 SX TOC				NA	NA	
29.	TC	P (MD)		NER RECO		S CEMENT*	SCREE	N (MD)	30.		TUBING DEPTH SE	G RECOI	PACKER SET (MD)
					<del> </del>				2 7/8"	1	0851'		10834'
31. PERFORATION RE 11121-11134(TOTAL.2	-	-	-				32.	A	CID SHOT	, FRACT	URE, CEN	MEMNT :	SQUEEZE, ETC.
10950°-10975(TOTAL:	autici ed	1 4					DEPTH II	NTERVAL (M	D)	Al	COUNT AND	KIND OF M	ATERIAL USED
1050-1055(101742.	<i>(</i> (1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	'					11121 - 1	11134	Acidized w/1000 gal 7.5% NeFe,				
							10950' – 10975			Frac'd w/120,450# 16/30 & 1454 bbls spectra Acidized w/2000 gal 7.5% HCL			
· · · · · · · · · · · · · · · · · · ·					<u>-</u>								
33.* DATE FIRST PRODUCT	ION	PRODUCTIONS N	RTHOD I/	Flowing, pas life	7. pumpine		UCTION						RLL STATUS (Producing or
6/16/03		Flowing										sh P	int-in)
6/22/03	HOURS 24	TESTED	CHOKE ST	IZB	PROD'N	FOR TEST	70		GAS-MCF. 116		NATER-1	BBL.	GAS-OIL RATIO
PLOW. TUBING PRESS	CAS 0	ING PRESSURE		LCULATED 2		OIL-BBL.	. <b></b>	GAS-MCF.		WATER 30	-BBL.	45.7	GRAVITY-API (CORR.)
34. DISPOSITION OF Sold	GAS (Sol	d, used for fuel, vent	ed, etc.)		<del>&gt;</del> _	<u>l</u>			TEST WITNE Joe Handl			45.	
35. LIST OF ATTACH	MENTS									-			
		,											
36. I hereby cert	ify that	the foregoing	and atta	ached infor	mation is	complete	and correct	as determi	ned from a	ll availa	ble record	ls	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

KAREN COTTOM
TITLE OPERATIONS TECHNICIAN

DATEJuly 8, 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, 38. GEOLOGIC MARKERS including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP воттом DESCRIPTION, CONTENTS, ETC. TOP Rone Spring 7692 11017 NAME MEAS. DEPTH TRUE VERT. DEPTH Wolfcamp 11017 11300 3561 Rustler Salt 647' Base Salt 3629' 3874 Delaware 4834' Cherry Canyon 6437' Brushy Canyon 7692' **Bone Spring** Wolfcamp 11017' Total Depth 11300' DEPTH ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

# P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT I

DISTRICT IV

DISTRICT II P.C. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

# OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name						
30-015-32720	40295	LOS MEDANOS: BONE SPRING						
Property Code	Prop	Property Name						
31920	APACHE "	5						
OGRID No.	Oper	ator Name	Elevation					
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3343'					

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
1	25	22-S	30-E		1980'	SOUTH	330'	EAST	EDDY		
D. M. W. L. M. M. D. G. C.											

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	ode Or	der No.	<u> </u>			
40				Į			•		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

