Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-45644 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lone Tree Draw 14-13 State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 336H PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number DEVON ENERGY PRODUCTION COMPANY, LP. 6137 3. Address of Operator 10. Pool name or Wildcat 333 WEST SHERIDAN AVENUE, OKC, OK 73102 Carlsbad; Bone Spring East 4. Well Location Unit Letter 377 feet from the South line and 172 feet from the West NMPM Eddy , County New Mexico Section 14 Township 21S Range 27E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3259.1 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A П PULL OR ALTER CASING П MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon Energy Production Co., LP respectfully requests to utilize a pilot hole for logging and evaluation of the formations, according to the following procedures: Drill pilot hole vertically to an approximate depth of 9,350' TVD Run open hole evaluation operations – logs and rotary side wall cores Install open hole whipstock at approximately 8,300' TVD o Whipstock will have tail pipe hanging below that will extend to TD of pilot hole o Entire assembly will be cemented from bottom of tail pipe to 100' above whipstock Normal curve/lateral operations will resume after kicking off of whipstock I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Compliance Analyst DATE 06/26/19 Type or print name <u>Erin Workman</u> E-mail address: <u>Erin.workman@dvn.com</u> PHONE: (405)552-7970 For State Use Only APPROVED Bygned By_ Conditions of Approval (if any):

Devon - Internal