form 🕷 60-5 June 2015)	UNITED STATES DEPARTMENT OF THE INTERIORATISDAD FIELD				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
	SUNDRY Do not use thi	NOTICES AND REPO s form for proposals to II. Use form 3160-3 (AP	RTS ON Wi		A ITTESIA 6. If Indian, Allotter	3 e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. NMNM137210	
I. Type of Well						8. Well Name and No. ROAD RUNNER FEDERAL COM 1H	
2. Name of Oper		9. API Well No. 30-015-43133	9. API Well No. 30-015-43133-00-S1				
				, (include area code) 10. Field and Pool or Exploratory / 48-1549 WILDCAT		or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Paris	11. County or Parish, State	
Sec 25 T25S R26E SESE 190FSL 380FEL 32.093925 N Lat, 104.238700 W Lon					EDDY COUN	TY, NM	
12.	CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF S	SUBMISSION TYPE OF ACTION				ACTION		
Notice of	Intent	🗖 Acidize	Dee Dee	pen	□ Production (Start/Resume)	UWater Shut-Off	
_		□ Alter Casing	🗖 Hyd	Iraulic Fracturing	□ Reclamation	Well Integrity	
Subsequent Report		Casing Repair	-	v Construction	Recomplete	☑ Other Venting and/or Flar	
🗖 Final Aba	Final Abandonment Notice		🗖 Plug	g and Abandon g Back	 Temporarily Abandon Water Disposal 	ng	
If the proposal Attach the Bor following com testing has bee	is to deepen directionand and under which the wor upletion of the involved	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- bandonment Notices must be fil	give subsurface the Bond No. of sults in a multip	locations and measur n file with BLM/BIA le completion or reco	g date of any proposed work and app ed and true vertical depths of all per . Required subsequent reports must mpletion in a new interval, a Form 3 ng reclamation, have been complete	tinent markers and zones. be filed within 30 days 160-4 must be filed once	
COG OPEF	RATING LLC RESP	ECTFULLY REQUEST	TO FLARE A	T THE ROAD RU	NNER FEDERAL COM #1H.		
FROM 6/15/19 TO 9/13/19.						CEIVED	
# OF WELLS TO FLARE: 2 ROAD RUNNER FEDERAL COM #1H: 30-015-43133 ROAD RUNNER FEDERAL COM #11H: 30-015-43900				:			
BBLS OIL/DAY: 400							
MCF/DAY: 4,000					111/19 ABISTRICTI	I-ARTESIAO.C.D.	
14. I hereby certi	fy that the foregoing is	true and correct.			<u> </u>		
ŗ	Com	# Electronic Submission For COG O Imitted to AFMSS for proce	PERATING LI	C. sent to the Ca	Information System rlsbad i 06/05/2019 (19PP2313SE)		
Name (Printed					ERING TECH		
Signature (Electronic Submission)				Date 06/05/20)19		
		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE USE		
Approved By	/s/ Jon	athon Shepard			eum Engineer	JUNato2 1 201	
Conditions of approval, if any, are attached. Approval of this notice does not warrant for certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					ad Field Office		
ertify that the appl	the applicant to condu	ct operations thereon.		Office			

- - -

Additional data for EC transaction #467740 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.