

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011
Submit one copy to appropriate District Office
DISTRICT II-ARTESIA/OCD
 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date New well / 5/7/2019
⁴ API Number 30 - 015-44351	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 318939	⁸ Property Name CICADA UNIT	⁹ Well Number 16H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	3	26S	27E		239	SOUTH	833	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	26S	27E		186	SOUTH	356	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/7/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

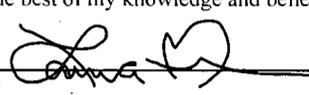
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	ENTERPRISE PRODUCTS PARTNERS, L.P.	G
	PLAINS PIPELINE LP	O

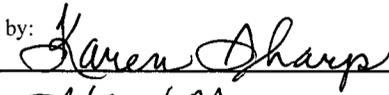
IV. Well Completion Data

²¹ Spud Date 2/25/2018	²² Ready Date 03/22/2019	²³ TD 20,414'	²⁴ PBTB 20,313'	²⁵ Perforations 10,432'-20,252'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8", 54.5# J-55 STC	481'	377 sx class C		
12-1/4"	9-5/8", 43.5# HCL-80 LTC	8,483'	1405.sx class C & 420 sx class H		
8-1/2"	5-1/2", 20# P110 TXP-BTC	20,404'	3,477 sx class C & 120 sx class H		
2-7/8"	Tubing string	9,465'	Packer @ 9,443'		

V. Well Test Data

³¹ Date New Oil 5/7/2019	³² Gas Delivery Date 5/7/2019	³³ Test Date 5/12/2019	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure 1901	³⁶ Csg. Pressure 64
³⁷ Choke Size 64	³⁸ Oil 526	³⁹ Water 5586	⁴⁰ Gas 5376	⁴¹ Test Method PVT	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 
Printed name: LAURA BECERRA
Title: REGULATORY SPECIALIST
E-mail Address: LBECERRA@CHEVRON.COM
Date: 6/12/2019 Phone: (432) 687-7665

OIL CONSERVATION DIVISION
Approved by: 
Title: Staff Mgr
Approval Date: 6-25-19

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 24 2019

DISTRICT II-ARTESIAO.C.D.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator CHEVRON USA Contact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM

3. Address 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 3a. Phone No. (include area code) Ph: 432-687-7665

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 3 T26S R27E Mer NMP SWSW 239FSL 833FWL 32.064664 N Lat, 104.184269 W Lon
At top prod interval reported below Sec 10 T26S R27E Mer NMP NWNW 380FNL 318FWL 32.062984 N Lat, 104.185915 W Lon
At total depth Sec 15 T26S R27E Mer NMP SWSW 186FSL 356FWL 32.035417 N Lat, 104.185352 W Lon

5. Lease Serial No. NMNM121473

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM137168X

8. Lease Name and Well No. CICADA UNIT 16H

9. API Well No. 30-015-44351

10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP (GAS)

11. Sec., T., R., M., or Block and Survey or Area Sec 3 T26S R27E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 02/25/2018 15. Date T.D. Reached 07/07/2018 16. Date Completed D & A Ready to Prod. 03/22/2019

17. Elevations (DF, KB, RT, GL)* 3272 GL

18. Total Depth: MD 20414 TVD 9753 19. Plug Back T.D.: MD 20313 TVD 20313 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/JB, CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	471		377			
12.250	9.625 HCL-80	43.5	0	8463	2245	1825			
8.500	5.500 P-110	20.0	0	20404		3597			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9465	9443						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP C	10432	20252	10432 TO 20219			OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10432 TO 20219	FRAC W/979,968 BBLS FLUID & 22.9 MM# PROPPANT.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/07/2019	05/12/2019	24	▶	526.0	5376.0	5586.0	54.0	1.29	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	1901	64.0	▶				10	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #469389 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OI

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				LAMAR	2268
				BELL CANYON	2311
				CHERRY CANYON	3152
				BRUSHY CANYON	4307
				AVALON	6018
				FIRST BONE SPRING	6796
				SECOND BONE SPRING	7378
				WOLFCAMP C	9857

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #469389 Verified by the BLM Well Information System.
For CHEVRON USA, sent to the Carlsbad**

Name (please print) LAURA BECERRA Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 06/17/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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