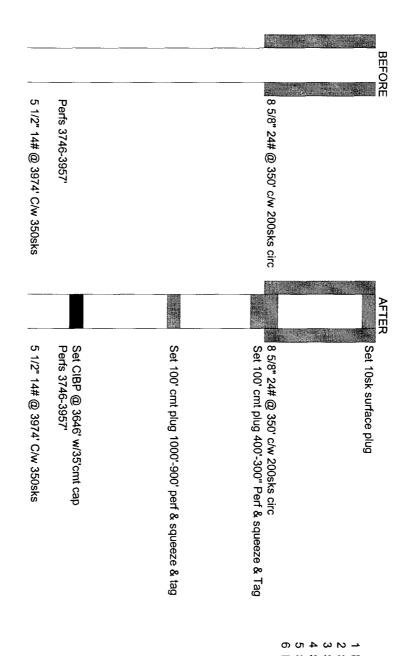
Subtitit 3 Copies To Appropriate District	State of No	ew Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals an	d Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-015-05022
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		t. Francis Dr.	STATE STATE
District IV	Santa Fe, I	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			G-1306
	TICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO			
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C	-101) FOR SUCH	Western Development B State
1. Type of Well: Oil Well	Gas Well Other	RECEIVED	8. Well Number 1
2. Name of Operator Mack Energy Corporation		(1232112)	9. OGRID Number 013837
3. Address of Operator		MAY 9 9 2006	I 0. Pool name or Wildcat
PO Box 960, Artesia, NM 88211	-0960	GOD-ARTEON	
4. Well Location			Grayous succession or Q o or 1
Unit Letter F 1980 feet from the North line and 1980 feet from the West line			
Section 36	Township 16	S Range 31E	NMPM County Eddy
	I 1. Elevation (Show wheth	her DR, RKB, RT, GR, etc	
4197' GR			
Pit or Below-grade Tank Application			
			istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON		_ , ,	RILLING OPNS. P AND A
PULL OR ALTER CASING		CASING/CEME	<u> </u>
	_	_	
OTHER:	ploted energians (Clearly at	OTHER:	nd sive postinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. $Q_{1}(1-Q_{0})$			
or recompletion. 1. Notify OCD 24 hours prior to starting plugging operations. 2. Set CIBP at 3646' w/35' cement cap. 3. Circ hole with mud gel. 4. Perf at 1000' squeeze from 1000-900'. WOC and tag.			
2. Set CIBP at 3646' w/35' cement cap.			
3. Circ hole with mud gel.			
4. Perf at 1000' squeeze from 1000-900'. WOC and tag.			
5. Perf at 400' squeeze plug 50' below and above 8 5/8" shoe, WOC and tag.			
6. Set 10 sx surface plug.			
7. Install dry hole marker.			
			1 700
		a 1 C 10	950-2050'-WOC-TAG
A D c 150 @ 2050	n' 2/xc= 100'0)	cm. Trom	750 - 20
I Put isq. a 205	<i>y</i> 111021		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE SIGNATURE DATE 5/9/2006			
SIGNATURE Corne W. Shore			DATE 5/9/2006
Type or print name Jerry W. Sherr	E-m	ail address: jerrys@mack	energycorp.com Telephone No. (505)748-1288
For State Use Only	/ '00'		1487 - A 0000
APPROVED BY:	TI	TLE	DATE 2006
Conditions of Approval (if any):	-		

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MACK ENERGY CORPORATION Western Development B State #1 Sec 36 T16S R31E



- 1 Notify OCD 24hrs of plugging
 2 Set CIBP @ 3646' w/35'cmt cap circ hole w/mud
 3 Set 100' cmt plug 1000'-900' perf & squeeze & tag
 4 Set 100' cmt plug 400'-300" Perf & squeeze & Tag
 5 Set 10sk surface plug
 6 Install dry hole marker