

RECEIVED

MAY 16 2018

DISTRICT II-ARTESIA

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017
1. WELL API NO.
30-015-44732
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Morris Boyd State Com
6. Well Number:
3H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Percussion Petroleum Operating LLC
10. Address of Operator
919 Milam Street, Suite 2475
Houston, TX 77002

9. OGRID
371755
11. Pool name or Wildcat
North Seven Rivers; Glorieta/Y eso

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	23	19S	25E		555	S	675	W	EDDY
BH:	M	26	19S	25E		206.9	S	943.2	W	EDDY

13. Date Spudded 3/13/2018	14. Date T.D. Reached 3/22/2018	15. Date Rig Released 3/23/18	16. Date Completed (Ready to Produce) 6/10/18	17. Elevations (DF and RKB, RT, GR, etc.) 3439' GR
18. Total Measured Depth of Well 8275'		19. Plug Back Measured Depth 8209'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
3275'-8101', YESO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 J55	1237'	12-1/4"	① 560 SX (CIRC)	
5-1/2"	17 L80	8270'	8-3/4"	① 1715 SX (CIRC)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2625'	

26. Perforation record (interval, size, and number) 3275'-8101', 0.42", 1386 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3275'-8101'	FRAC W/ 7,192,255 lbs of proppant and 143 bbls of acid in slickwater

28. PRODUCTION

Date First Production 8/8/18		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/12/18	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl 852	Gas - MCF 161	Water - Bbl. 2047	Gas - Oil Ratio 189
Flow Tubing Press. 300	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 852	Gas - MCF 161	Water - Bbl. 2047	Oil Gravity - API - (Corr.) 39.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared

30. Test Witnessed By
Jerry Mathews

31. List Attachments
GR Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ryan Barber* Printed Name Ryan Barber Title Petroleum Engineer Date 5/15/19

E-mail Address ryan@percussionpetroleum.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 751'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2406'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2570'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1237'	2406'	1169'	Dolomite				
2406'	2570'	164'	Silt/Dolomite				
2570'	8275'	5705'	Dolomite/Silty Dolomite				