Office .	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISI	ON 30-015-45663
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		` STATE ⊠ FEE □
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
f · · · · · · · · · · · · · · · · · ·	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
•	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)	Car Wall Day Other	1H
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator	•	9. OGRID Number
EOG Resources, Inc.		7377 10. Pool name or Wildcat
3. Address of Operator 104 South Fourth Street, Artesia,	NTM 99210	
	NIVI 88210	Wildcat; Abo
4. Well Location		
Unit Letter M : _	990 feet from the South line a	nd 500 feet from the West line
Section 35	Township 16S Range	27E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT)	
	3428' GR	
		No. of the second secon
12 Check	Appropriate Box to Indicate Nature of	Notice Report or Other Data
12. Check	Appropriate Box to indicate reactive or	Notice, Report of Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	1	AL WORK ALTERING CASING
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		/CEMENT JOB
DOWNHOLE COMMINGLE	<del>-</del>	
CLOSED-LOOP SYSTEM		
OTHER:		Completion Operations
		etails, and give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Mu	ltiple Completions: Attach wellbore diagram of
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Mu	
of starting any proposed w proposed completion or re 5/7/19 – 6/11/19 - Set a CIBP at 11	ork). SEE RULE 19.15.7.14 NMAC. For Mucompletion. ,788'. Perforated 6493'-11,784'. Acidized wi	ltiple Completions: Attach wellbore diagram of the a total of 95,603g 20% HCL and frac with a total of
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of starting any proposed w proposed completion or re 5/7/19 – 6/11/19 - Set a CIBP at 11 5,048,780 lbs sand and 118,585 bb	ork). SEE RULE 19.15.7.14 NMAC. For Mucompletion. ,788'. Perforated 6493'-11,784'. Acidized will labeled water. Ran CBL and tested casing to 35	Itiple Completions: Attach wellbore diagram of the a total of 95,603g 20% HCL and frac with a total of 900 psi, held good.
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of starting any proposed w proposed completion or re 5/7/19 – 6/11/19 - Set a CIBP at 11 5,048,780 lbs sand and 118,585 bb	ork). SEE RULE 19.15.7.14 NMAC. For Mucompletion. ,788'. Perforated 6493'-11,784'. Acidized will labeled water. Ran CBL and tested casing to 35	th a total of 95,603g 20% HCL and frac with a total of 600 psi, held good.  RECEVED  JUN 1.7 2019  DISTRICTI-ARTESIAO.C.D.
of starting any proposed w proposed completion or re  5/7/19 – 6/11/19 - Set a CIBP at 11 5,048,780 lbs sand and 118,585 bb	ork). SEE RULE 19.15.7.14 NMAC. For Muccompletion.  ,788'. Perforated 6493'-11,784'. Acidized wills load water. Ran CBL and tested casing to 35.	th a total of 95,603g 20% HCL and frac with a total of 600 psi, held good.  PECEMED  JUN 1.7 2019  DISTRICTI-ARTESIAO.C.D.
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of starting any proposed w proposed completion or re  5/7/19 – 6/11/19 - Set a CIBP at 11 5,048,780 lbs sand and 118,585 bb	ork). SEE RULE 19.15.7.14 NMAC. For Muccompletion.  ,788'. Perforated 6493'-11,784'. Acidized wills load water. Ran CBL and tested casing to 35.	th a total of 95,603g 20% HCL and frac with a total of 300 psi, held good.  JUN 1 7 2019  DISTRICTIVARTESIAO.C.D.  4/29/19
of starting any proposed w proposed completion or re  5/7/19 – 6/11/19 - Set a CIBP at 11 5,048,780 lbs sand and 118,585 bb  Spud Date:  3/14/1  I hereby certify that the information SIGNATURE	Rig Release Date:  Rig Release Date:  TITLE Regulatory	th a total of 95,603g 20% HCL and frac with a total of 300 psi, held good.  JUN 1.7 2019  DISTRICTI-ARTESIAO.C.D.  4/29/19  Chowledge and belief.  Specialist  DATE June 13, 2019
of starting any proposed w proposed completion or re  5/7/19 – 6/11/19 - Set a CIBP at 11 5,048,780 lbs sand and 118,585 bb  Spud Date:  3/14/1  I hereby certify that the information SIGNATURE  Type or print name  Tina Hu	Rig Release Date:  TITLE Regulatory	th a total of 95,603g 20% HCL and frac with a total of 300 psi, held good.  JUN 1.7 2019  DISTRICTI-ARTESIAO.C.D.  4/29/19  Chowledge and belief.  Specialist  DATE June 13, 2019
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