Subsuit 3 Copies To Appropriate District	State of New Me	xico	Form C-103		
Office District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-21064		
District III	1220 South St. Francis Dr.		5. Indicate Type of STATE		
1000 Rio Brazon Rd., Aztoc, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga		
1220 S. St. Francis Dr., Senta Fe, NM 87505			o. state on to se	3 2-460- AVV.	
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Mæude Rickman		
FROPOSALS.)   1. Type of Well: Oil Well   Gas Well 🔀 Other			8. Well Number 1		
2. Name of Operator			9. OGRID Number 25265		
Willow Creek Resources, Inc.					
3. Address of Operator			10. Pool name or Wildcat Cass Draw-		
P.O. Box 1309 Midland, Tx 79702			Wolfcamp		
4. Well Location					
Unit Letter L :_220	3.7feet from theSouth	line and _839.7	feet from 1	the _West line	
Section 3		Range 27E	NMPM I	Eddy County	
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)			
Pit or Below-grade Tenk Apalloation or	3113 GR				
Pit type Depth to Groundwa	<del></del>	rates Well Printer	nce from nearest surf	hon water	
	Below-Grade Tank: Volume		ner Iron merest suri Struction Material		
				<del></del>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆		
OTHER:	П	OTHER:			
13. Describe proposed or compl	eted operations. (Clearly state all	pertinent details, and	give pertinent dat	es, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Promose to place 100' cmt p	ing or CTRP w/35' cmt on top of n	lue with in 100' of ea	xisting perforation		
<ol> <li>Propose to place 100' emt plug or CIEP w/35' cmt on top of plug with in 100' of existing perforation.</li> <li>Notify Artesia office of the OCD 24 hrs before beginning work</li> </ol>					
3. Move WO Unit on location. Kill well and TOH with the and pkr.					
4. RU Wire Line Unit and set CIBP w/35' cmt within 100' of top perforation (9798'-10028').					
5. Notify Artesia office of the OCD 24 hrs before testing casing w/ pressur recorder.					
<ol> <li>Run The back in hole and pressure test casing with recorder.</li> <li>Work will begin as soon as Workover rig becomes available (Estimate 4 to 8 weeks)</li> </ol>					
7. Work with despited worker of the continue evaluation become an in a worker.					
Notify QCD 24 hrs. prior to a	ny work done				
		Notify (	OCD 24 h	anies.	
	prior to test. 748-1283				
		pnor to	test, 748-	1283	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I forther certify that my pit or below-grade tank has been/will be country-old or closed according to NMOCD guidelines, a general permit					
SIGNATURE //	/ _/	Sanager of Operation		DATE_5/8/06	
Type or print name Chris Prickett	Appliejl address: pricket@willow	creekinc.com	Telephone No. 432	2-349-4220	
For State Use Only			<del>-</del>	MAY 0 9 2006	
APPROVED BY:	TITLE			DATE	
Conditions of Approval (if any):	*******				

## Willow Creek Resources, Inc. P.O.Box 1309 Midland, Texas 79702 (432) 349-4220

RECEIVED
MAY 1 0 2006
SECULATERIA

May 6, 2006

Mr. David K. Brooks Assistant General Counsel Energy, Mineral and Natural Resources Dept of the State of NM 1220 S. St. Francis Drive Santa Fe, NM 87505

Re: Case No 13715
Willow Creek Resources
Maudie Rickman # 1
API 30-015-21064

Dear Mr. Brooks,

This is a follow up to the telephone message I left you yesterday (Friday 5/5/06) following a meeting I had with Mr. Tim Gum and Mr. Van Barton in the Artesia office of the Oil Conservation Division.

The Artesia office was under the mistaken impression that this was an orphaned well and that we were not going to take care of our responsibilities in the plugging or to bring the well into compliance for temporary abandonment and/or recompletion. I assured both Mr. Gum and Mr. Barton that we would file the necessary paperwork and perform the necessary work to bring the well into compliance. Work has been underway with investors and other operators to attempt a recompletion in a up hole zone. In these times a well bore in this area and this depth is far to valuable to permanently abandon. The well could be tested immediately for Temporary Abandonment if not for the packer being 309' above the existing Wolfcamp perforations. Therefore we will have to obtain a workover unit to place a plug within 100' of existing perforations. As we are all aware it will take some time to obtain a workover unit. I will get on a waiting list for the first available unit and keep the Artesia office posted.

Both Mr. Gum and Mr. Barton suggested that I contact you and get this Case 13715 removed from the upcoming hearing and give me time to file necessary paper work to bring the well into compliance.

Please advise me that this case has been removed from the Thursday, May 11, 2006 Docket hearing. Thank you for you time and consideration in this matter.

Chris Prickett

Manager of Operations

Willow Creek Resources, Inc.

Cc: Mr. Gum Cc: Mr. Barton Accepted for record - NIMOCD