Submit 3 Copies To Appropriate District Office	State of No		Form C-10	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	d Natural Resources	WELL API NO.	14
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		30-015-22739 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S Santa Fe, 1		STATE STATE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, I	NWI 87303	6. State Oil & Gas Lease No. V-2987	
	ICES AND REPORTS ON V		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)			Zima	
1. Type of Well: Oil Well	Gas Well Other	RECEIVED	8. Well Number	
Name of Operator Chi Opera	ating Inc	MAY 1 0 2006	9. OGRID Number 004378	
3. Address of Operator		JUU-MATROM	10. Pool name or Wildcat	
	1799 Midland, Texas 797	02	Malaga Bone Spring	
4. Well Location	660feet from the	North line and	1,980 feet from the East line	
Unit LetterBSection 16			NMPM County Eddy	
	11. Elevation (Show whet	her DR, RKB, RT, GR, etc., 334' GL		
Pit or Below-grade Tank Application			Extra del company	
·· - · · - ·			Distance from nearest surface water	
Pit Liner Thickness: steel	mil Below-Grade Tank: Vo		Construction Material	
12. Check	Appropriate Box to Indi	cate Nature of Notice,	Report or Other Data	
	NTENTION TO:		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WOR COMMENCE DRI]
TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	•	☐ COMMENCE DRI ☐ CASING/CEMEN		j
_			_	
OTHER:	pleted operations (Clearly st	OTHER:	d give pertinent dates, including estimated d	<u> </u> ate
			tach wellbore diagram of proposed completi	
13%" csg @ 612' w/ 650 sx. circula	ted: 95%" csg @ 2.450' w/ 1.3	700 sx. circulated: 7" @ 10.	,267, cut & pulled 4,738' when originally	
plugged in 1982. Ran 41/2" 10.5/11.	6 J-55 to 8,430', cmt'd w/ 30	00 sx, TOC 4,850' calculate	ed. Previous perforations 6,166 – 6,834'	
squeezed prior to original P&A open			ing & packer @ 7,017' meetings w/ crews. Set steel pit prior to MI	
Notify NNIOCD 24 has pitor to mov	e in, una 4 his prior to piugs	, nota daily langule sajety	meetings w/ crews. Set steet pit prior to wi	
1. POOH w/ production equipmen	it. Set CIBP @ 7,076'. Circ	ulate hole w/ mud and pum	up 25 sx C cmt on CIBP.	
 Pump 25 sx C cmt @ 6,116' Cut & pull 4½" casing based or 	ı stretch measurements, estin	nated 4 700'		
4. Pump 60 sx C cmt @ ~ 4,750'				
5. Pump 60 sx C cmt @ 2,500' ir				
6. Pump 35 sx C cmt @ 1,410' (b7. Pump 35 sx C cmt @ 662' sho	ase of salt @ 1,360') - 7	Ag Tag		
8. Pump 15 sx C cmt (a) 662 sm6	e piug (top oj sait @ 1,090) ce.— Twe	- 177		
Cut off wellhead & anchors, install				
I hereby certify that the information	above is true and complete to	to the best of my knowledg	e and belief. I further certify that any pit or belo or an (attached) alternative OCD-approved plan	 W-
Die			-	١٠
SIGNATURE	TI	FLEEngineer, Triple N	N Services, Inc DATE05/05/06	
Type or print name James F. New For State Use Only	/man, P.E. E-r	mail address: jim@triplens	relephone No. 432.687.19	94
	<i>100</i>		MAY 0 9 2006	
APPROVED BY:	TI	ΓLE	DATE DATE	

Conditions of Approval (if any):

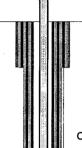
30-015-22739-00-00

Company Name: CHI OPERATING INC

Location: Sec: 16 T: 24S R: 28E Spot:

Lat: 32.223592681682 Long: -104.090527021099

Property Name: ZIMA
County Name: Eddy

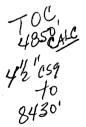


Surface: 13.375 in. @ 612 ft.
Cement from 612 ft. to surface
Intermediate: 9.625 in. @ 2450 ft.
Hole: 13.375 in. @ 612 ft.

Cement from 2450 ft. to surface Production: 4.5 in. @ 8430 ft. Hole: 9.625 in. @ 2450 ft.

7" stub@ 4738'

Cement from 8430 ft. to surface Cement from 10267 ft. to surface Packer: 4.5 in. @ 7017 ft. Tubing: 2.375 in. @ 7012 ft.



TD:

Intermediate: 7 in. @ 10267 ft.

Hole: 7 in. @ 10267 ft.

TVD: 8430 PBTD:

ZIMA No. 001

String	Inform	ation
String	⊦Inform	ation

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	612	13.375		
SURF	612	13.375	99	612
HOL2	2450	9.625		
11	2450	9.625	36	2450
12	10267	7	23	10267
HOL3	10267	7		
HOL4	8430	4.5		
PKR	7017	4.5		5
PROD	8430	4.5	10.5	8430
T1	7012	2.375		7012

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
11	2450	0	С	1200
12	10267	0	С	750
PROD	8430	0	С	300
SURF	612	0	С	650

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz	
7126	7336				

Formation Information

St Code	Formation	Depth
Psal	Salado	655
Pbslt	Base of Salt	2350
Plals	Lamar Limestone	2550
Pbc	Bell Canyon	2600
Pcc	Cherry Canyon	3550
Pbrc	Brushy Canyon	4632
Pbs	Bone Spring	6505
Pbs3sd	3rd Bone Spring Sand	8865
Pwc	Wolfcamp	9373
Ppund	Pennsylvanian	10980
PPst	Strawn	11170
Ppat	Atoka	11375
Ppmorl	Morrow Limestone	12018
Ppmorc	Morrow Clastics	12270