Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30-015-33434	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			EE 🗌
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	M 8/303	6. State Oil & Gas Lease N	0.
87505				
SUNDRY NOT: (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WI		7. Lease Name or Unit Agr	eement Name
DIFFERENT RESERVOIR. USE "APPLI			LOST TANK 35 STATE	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number	
	Gas well Gulei	DECEMEN	14	
2. Name of Operator	RECEIVED		9. OGRID Number	
POGO PRODUCING COMPANY 3. Address of Operator		MAY 1 0 2006	017891 10. Pool name or Wildcat	
P. O. BOX 10340, MIDLAND, TX	₹ 79702-7340 ♦	~ whiteen	LOST TANK DELAWARE	3
4. Well Location				
Unit Letter B :	330 feet from the NC	RTH line and 1	feet from the EA	AST line
Section 35	Township 21S	Range 31E	NMPM EDDY	County
	11. Elevation (Show whether	r DR, RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application 🔲 o	3530'			
Pit type Depth to Groundw		resh water well Dis	tance from nearest surface water_	
Pit Liner Thickness: mil			onstruction Material	
		· · · · · · · · · · · · · · · · · · ·		
12. Check 2	Appropriate Box to Indica	ite mature of motice,	Report of Other Data	•
	ITENTION TO:	SUB	SEQUENT REPORT (OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				IG CASING 🔲
TEMPORARILY ABANDON DILLI OR ALTER CASING	CHANGE PLANS	COMMENCE DRI	_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙	
OTHER:			ADD PERFS	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
or recompletion.				
04/14/06 POOH / 1	.1			
04/14/06 POOH w/ rods, pump & tbg. 04/18/06 Set CIBP @ 7700'. Perf Delaware 7108-7123 w/ 2 spf. Test CIBP to 3000# for 30 mins ok.				
04/18/06 Set CIBF (a) 7/06 . Felt Delawate 7/08-7/123 w/ 2 spl. Test CIBF to 3000# for 30 mins ok. 04/23/06 Acdz w/ 1000 gals 7-1/2% acid.				
04/25/06 Perf Delaware 6704-6723 w/ 2 spf.				
04/26/06 Set RBP @ 7000'. Test to 3000# for 30 mins ok. Acdz w/ 1000 gals 7-1/2% acid.				
05/02/06 Frac 6704-6723 w/ 59,000# 16/30 SLC. 05/05/06 Well returned to production. End of 2-7/8" tbg @ 6502'.				
to production. End of 2 7/0 tog (g) 05/02.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Offy	Micht TITI	LE SR. ENG TECH	DATI	E <u>05/08/06</u>
Type or print name CATHY WRIG	HT E-mail address: wrig	htc@pogoproducing.com	n Telephone No. 432-685	-8100
	R RECORDS ONLY		'A AA	Ý 1 (1 2000)
APPROVED BY:Conditions of Approval (if any):	TITI	LE	DATE	