

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 24 2019

WELL API NO. 30-015-45218
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Whomping Willow CC 15-16 State Com
8. Well Number 44H
9. OGRID Number 16696
10. Pool name or Wildcat Purple Sage; Wolfcamp

DISTRICT I ARTESIA O.C.D.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: OXY USA INC.

3. Address of Operator: P.O. BOX 50250 MIDLAND, TX 79710

4. Well Location

Unit Letter: I 1365 feet from the SOUTH line and 420 feet from the EAST line

Section 15 Township 24S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2943' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/14/18 RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 428', drill new formation to 496', perform FIT test to EMW=20ppg, 265psi, good test. 12/15/18 drill 9-7/8" hole to 10460', 12/20/18: RIH & set 7-5/8" 26.4# L-80 csg @ 10445', pump 50bbl tuned spacer then cmt w/ 905sx (536bbl) Class H w/ additives 9.5ppg 3.33 yield followed by 230sx (94bbl) Class H w/ additives 11.5ppg 2.3 yield, full returns throughout job, circ 51sx (30bbl) cmt to surface, WOC. Install packoff, test to 5000#, good test.

12/23/18 RU BOP, test @ 250# low 5000# high. Test 7-5/8" csg to 2400# for 30min, good test. RIH & tag cmt @ 10345', drill new formation to 10470', perform FIT test to EMW=15.5ppg, 1890psi, good test. 12/25/18 Drill 6-3/4" hole to 21174'M 10901'V 1/9/19: RIH & set 5-1/2" 23# P110 @ 21152', circ bottoms up. 1/13/19 POOH & start laying down csg, total of 11502' laid down, noticed Airlock sub came out short one foot with 9650' of casing left in hole, fish stuck @ ~11500'. 1/14/19 - 1/23/19 RIH w/ fishing tools & attempt to fish parted csg, unsuccessful, decision made to plugback & sidetrack. 1/23/19 RIH w/ 2-7/8" tbg, pump cmt plug w/ 1120sx (279bbl) Class H cmt 13.5ppg 1.4 yield from 21174-11500', followed by 155sx (30bbl) Class H cmt 16.4ppg 1.08 yield from 11500-10900', followed by 200sx (34bbl) Class H cmt 17.5ppg 0.95 yield from 10900-10200', POOH, WOC. 1/24/19 ND BOP. Install wellhead cap & release rig.

2/15/19 Skid rig from Refried Beans CC 15-16 State Com 14H to Whomping Willow CC 15-16 State Com 44H. RU BOP, test @ 250# low 4100# high. 2/17/19 RIH & tag cmt @ 10016', drill cement from 10016-10516', kick off sidetrack @ 10517', continue to drill 6-3/4" hole to 21170'M 10844'V 3/6/19: RIH & set 5-1/2" 23# P110 csg @ 21068'. 3/12/19 Pump 168bbl spacer then cmt w/ 850sx (166bbl) Class H w/ additives @ 13.5ppg 1.44 yield, cement unit reached 9800# after only 80bbl into displacement leaving all the cmt inside 5-1/2" csg, plan forward is to drill out cmt & then perform remedial cmt job on 5-1/2" csg. 3/13/19 - 3/19/19 Drill out cmt from 3849-21005', unable to clean out past 21005', circ hole. While laying down & POOH w/ drill pipe, got stuck @ 4765'. 3/21/19 - 3/24/19 Fish stuck pipe & successfully POOH w/ fish, circ bottoms up to clean. 3/28/19 Pump 30bbl tune spacer then cmt 5-1/2" csg w/ 650sx (166bbl) Class H w/ additives @ 13.2ppg 1.44 yield. Planned displacement was 445bbl of 10# brine however, cement unit pumped 401.5bbl of displacement before reaching max pressure (9800psi), leaving 2004 ft of cmt inside 5-1/2" csg (est. TOC @ 19001'). Floats held & no csg pressure was observed in 7-5/8" x 5-1/2" annulus after cmt was in place. 3/29/19 - 3/31/19 RIH & drill out cmt in 5-1/2" csg from 18610-20952', unable to clean out further due to reaching max torque & buckling limit of the 2-7/8" drillstring. POOH. TOC of 5-1/2" csg @ 8150' CBL. 4/2/19 RUWL RIH & set RBP @ 3020', test to 1000# for 30 min, good test. ND BOP. Install wellhead cap, RD Ref Rig 4/3/19.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 5/31/2019

Type or print name Jana Mendiola E-mail address: janalvn_mendiola@oxy.com PHONE: 432-685-5936

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APPROVED BY [Signature] TITLE Staff Mgr DATE 6-24-19
Conditions of Approval (if any):