Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							Revised April 3, 2017 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210				0110						Ì	30-015-44626						
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division							2. Type of Lease						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505						-	X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
		ETION REI				NI OG		J. State On C					each at an aire				
4. Reason for fil		LETIO	N OR I	KEUU	JIVIPL	ETION KEI	POr	XI A	INL	LOG						nme	
	•	ODT (EW)				Cr. LE	-11				-	5. Lease Name or Unit Agreement Name Corral Fly State SWD RECEIVED					
X COMPLETI							•					6. Well Numb	er:				
#33; attach this a	nd the pla										or				J	AN 2	8.2019
7. Type of Comp X NEW V] worko	VER 🔲	DEEPE	NING	□PLUGBACK		DIFFER	REN	T RESERVO	OIR						
8. Name of Oper		LLC										9. OGRID DISTRICT II-ARTESIA O.C.D					
Solaris Water M 10. Address of C 907 Tradewinds	perator			•								371643 11. Pool name or Wildcat SWD; Devonian-Silurian					
Midland, TX 79	706			Томи	.Li	Damas	LLat			East from t	ha						
12.Location Surface:	Unit Ltr 7	Secti 6	on	Township 25S		Range 30E	Lot		Feet from t		ne	N/S Line Feet from th			West		County Eddy
BH:	7	6		25S		30E				760		South	215		West		Eddy
13. Date Spudde		ate T.D. Re	eached		Date Rig	Released	L				eted	(Ready to Prod				ions (DF	and RKB,
6/18/18	10/1/	18		10/1	1/18				10/	11/18				R	T, GR, e	etc.) 312	8' GR
18. Total Measur 16,676'	red Depth	of Well		19. l n/a	19. Plug Back Measured Depth 20. Was Directional Yes				ional	al Survey Made? 21. Type Electric and Other Logs Run Isolation Scanner, CNL, TCOM, CBL							
22. Producing In 13,866' – 16,		of this com	-														
CASING SI	IZF	WEIC	CASING HT LB./			port all strings s DEPTH SET	et in	well)	НС	LE SIZE		CEMENTING RECORD . AMOUNT PULLED					
			94#				26"				1115 sx Cl C						
13.375				HCL80 3400'		17.5"			1950 sx Cl C								
9.875"			62.8# Q			11,391'		12.25"			2705 sx Cl C			M			
L1 7.62 L2 5.50				0110	1073	734/13866		8.50			220 H			+			
L2 5.50 24.)		23 F	P110 13420 / 15547 LINER RECORD			<u> </u>					G RECOR	RD				
SIZE	TOP			TTOM		SACKS CEMENT		SCREEN		SIZ			EPTH SET	Γ		ER SET	
7.625"	10,7			866'					3.5°	•		5,491' 3,266'		15,491			
5.5"	13,4	02	15,	,547' 145				5.5	,								
26. Perforation	n record (i	nterval, siz	e, and nu	mber)		<u> </u>		27.	AC	ID, SHOT,		ACTURE, CE			EEZE,	ETC.	
l , , , , ,									INTERVAL		AMOUNT AND KIND MATERIAL USED						
OH 15,547 - 16,676' 15547 - 16676 42,000 gal SDA acid / HCL 20% Gelled Ac							elled Acid										
28.	·		······································					DUCT									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Test Period				s - MCF	V	Vater - Bbl.		Gas - (Oil Ratio								
Flow Tubing	Flow Tubing Casing Pressure		Cal	Calculated 24- Oil - Bbl.		Gas - MCF		,	Water - Bbl.		Oil Gravity - API -		PI - (Co)	r.)			
Press.		Но	Hour Rate			Gus 11101				İ							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
31. List Attachn																	
Directional Survey attached. Logs mailed 10/17/18 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 10/11/18																	
34. If an on-site	burial wa	s used at th	e well, rep	port the	exact loc		site bi	urial:					-				
I hereby cert	ify that i	the inform	nation s	shown	on both	Latitude h sides of this	fori	n is tr	ие	and compl	lete	Longitude to the best of	f m	y knowled	dge an	NA d beliej	D83
Signature Divinit Printed Name Bonnie Atwater Title Regulatory Tech Date 1/22/2019																	
E-mail Address bonnie.atwater@solarismidstream.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy 1030	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn 12,725	T. Kirtland	T. Penn. "B"				
B. Salt 3190	T. Atoka 12,912	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss 15,139	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian 15,522	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya 16,620	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 3430	T. Morrison					
T. Drinkard	T. Bone Springs 7160	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp 10,375	T.	T. Wingate					
T. Penn 12,305	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

UIL	UK	GA5
SANDS	OR	ZONES

No. 1. fromtoto		to
•		to
1.0.2, a.o	IMPORTANT WATER SANI	
Include data on rate of water inflow and el	evation to which water rose in hole.	
No. 1, from	to	feet
No. 2, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from......to.....feet.....

		THOLOGI RECORD (A	- λ ι								
From	То	Thickness In Feet	Lithology	ļ	From	То	Thickness In Feet	Lithology			
0	1030	1030	Redbeds, Sands & Dolomite								
1030	3400	2370	Anhydrite & Salt								
3400	3430	30	Limestone								
3430	7160	3730	Sandstone, Shale & Limestone								
7160	8120	960	Limestone & Shale								
8120	8546	426	Sandstone, Shale & Limestone								
8546	8980	434	Limestone & Shale								
8980	9324	344	Sandstone, Shale & Limestone	İ							
9324	9964	640	Limestone, Sandstone & Shale								
9964	10375	411 ·	Sandstone & Shale								
10375	12067	692	Shale & Limestone								
12067	12725	658	Shale with Limestone Stringers								
12725	12912	187	Limestone & Shale								
12912	13063	151	Limestone, Shale & Sandstone								
13063	13790	727	Limestone & Shale								
13790	13990	200	Limestone, Chert & Shale								
13990	14700	710	Sandstone, Shale & Limestone								
14700	15140	440	Shale								
15140	15390	250	Limestone								
15390	15500	110	Shale								
15500	16681	1181	Dolomite & Limestone								
1	1	1		Į	ı	J	1				