Form 3160-5 April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

☐Water Disposal

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY Do not use th	NOTICES AND RE nis form for proposals ell. Use Form 3160-3 (PORTS ON WELL	ter an	5. Lease Serial N NMLC029418 6. If Indian, Al		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				NMNM7J030C 8. Well Name and No. TEX MACK 11 FEDERAL 57		
2. Name of Operator COG Operating LLC 3a. Address One Concho Center 3b. Phone No. (include area code)					9. API Well No. 30-015-40010	
600 W. Illinois Ave., Midland, TX 79701 432-683-7443 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area FREN		
E, 11, 17S, 31E, 2125 FNL & 941	FWL .	. :		II. County or F	Parish, State	
12. CHECK AF	PPROPRÍATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, RE	PORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent ■ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Star Reclamation Recomplete Temporarily Aba	. [Water Shut-Off Well Integrity Other Change of Operator	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

This is notification of Change of Operator on the above referenced well.

Convert to Injection

COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described.

NMB000215 Bond Coverage: BLM Bond Number: NMB000740; NMB000215

Change of Operator Effective: 02/08/2018

Former Operator: Chevron USA

Final Abandonment Notice

SEE ATTACHED FOR CONDITIONS OF APPROVA**ECENE**D

		· · · · · · · · · · · · · · · · · · ·	JUN 2.5 2019			
14. Thereby certify that the foregoing Name (Printed/Typed) Clay Bateman	ng/s true and correct	Title Vice President of New Mexico	DISTRICTII-ARTESIAO.C.D			
Signature Bett	ent	Date 2 APBROXECS				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title Date				
	ched. Approval of this notice does not wa equitable title to those rights in the subject induct operations thereon.		T .			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for a statements or representations as to any ma	any person knowingly and willfully to make to any depar atter within its jurisdiction.	rtment or agency of the United			
(Instructions on page 2)						

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 061319