	Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	of New Mexico rals and Natural Resources		WELL API NO	Revised	Form C-10 August 1, 20			
-	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			30-015-44758 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.				
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name Snapping 12-1 Fed 8. Well Number 523H			
ļ	Type of Well: Oil Well Gas Well Other Name of Operator					JZJ1	1	_	
	Devon Energy Production Company, c.P.					9. OGRID Number 6137			
	3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102					10. Pool name or Wildcat Jennings; Bone Spring, West			
	4. Well Location)A/ 1:		
	Unit Letter F	: 2325 feet from				from the	West line	DDY	
	Section	12 Townsh	•	nge 31E RKB, RT, GR, etc.,	NMPM	County	, -		
				: 3237'		* .			
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
	NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS		SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS. P AND A			=	
,	DOWNHOLE COMMINGLE	J							
_	OTHER:	/		OTHER:		ompletion] <	
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
2/21/2019-3/12/2019: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED 850'. TIH w/pump through frac plug and guns. Perf Bonespring, 3930-16051, total 322 holes. Frac'd 8930-16051', in 29 stages. Frac totals 221091 gals fluid & 10896500 PROP. ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 16103 MD'. CHC, FWB, ND BOP. TUBING SET @8372', 2 7/8, 250 Jnts.									
					RECEIVED				
						JUN 2.5	2019		
	•				DICT	RICT <i>II-</i> ARTE	CIV U U U	١	
					DIGI	nio i n yi nic	SIAO.U.V	6	
_									
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
	SIGNATURE SINNY	tanno	TITLEReg	gulatory Analyst		DATE6	/17/2019		
	Type or print nameJenny Harms For State Use Only		E-mail address	Jenny.Harms	s@dvn.com	PHONE:	405-552-6	5 <u>6</u> 0	
	APPROVED BY: Outputed Conditions of Approval (illany):	Son Record		a - Internal .		DATE <u>6-</u>	25-19		

.Devon - Internal -