

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33939
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name SALT DRAW 10 STATE
4. Well Location Unit Letter T : 840 feet from the NORTH line and 660 feet from the EAST line Section 10 Township 25S Range 28E NMPM County EDDY		8. Well Number 1
		9. OGRID Number 372137
		10. Pool name or Wildcat MORROW
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/25/2019-CHISHOLM ENERGY OPERATING, LLC RESPECTFULLY REQUESTS TO TA THE PAN AM STATE COM 1 IN ORDER TO FURTHER EXAMINE THE UPHOLE POTENTIAL. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

PROCEDURE: MIRU PULLING UNIT

PULL TBNG

RU WIRELINE AND SET CIBP AT 12,600' (89' ABOVE TOP OF TOP PERF)

DUMP BAIL 35' OF CMNT ON TOP OF CIBP W/PBTD @ APPROX. 12,565'

GIVE NMOC DIST. 2 OFFICE 48 HR NOTICE OF PRESSURE TEST

PRESSURE TEST CSG FOR 30 MIN W/ LESS THAN 10% PRESSURE DROP

RECEIVED

JUL 29 2019

Spud Date:

Rig Release Date:

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 07/25/2019

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

For State Use Only

APPROVED BY: DaDmali TITLE Compliance office DATE 7-29-19

Conditions of Approval (if any):

CURRENT WELLBORE DIAGRAM

LEASE: Salt Draw 10 State	WELL: 1	FIELD: Salt Draw	API: 30-015-33939
LOC: 840 FN & 660 FE	SEC: 10	BLK: T25S R28E	Reservoir: Morrow
SVY:	GL: 2961	CTY/ST: Eddy Co., NM	SPUD: 2/27/2005
CURRENT STATUS: Producing	KB: 2980	DF: 2979	TD DATE: 4/27/2005
			COMP. DATE: 1/10/2006

FRESH WATER
DEPTH:

HOLE SIZE:

SURF CSG & SIZE: 13-3/8" 54.5# K-55

SET @: 555'

SXSCMT: 220 sx 35/65 Poz tail w/200 sx C

CIRC: yes

TOC AT: surface

TOC BY: Circ.

*****GEOLOGY*****

TOPS OF ALL ZONES

PRODUCTIVE OF HYDRO-
CARBONS:

HOLE SIZE:

INT. CSG & SIZE: 9-5/8" 40# S&P & J-55

SET @: 5015' DV @ 3509'

SXSCMT: Lead=350 sx 35/65 Poz tail=200 sx C

SXSCMT: Lead=1050 sx 35/65 Poz tail=100 sx C

CIRC: Circ off DV tool 2nd to surface

TOC AT: Surface

TOC BY: circ.

HOLE SIZE:

INT. CSG & SIZE: 7" 26&29# P-110 & N-80

SET @: 11,700'

SXSCMT: lead=735 sx 35/65 Poz tail=400 sx

CIRC: no

TOC AT: 4100'

TOC BY: TS

SQUEEZE JOBS:

TBG:
JTS:
SN:
TAC:
ROD SIZE:

PKR:
TYPE:

OH ID:
COTD:
PBTD: 13306
TD: 13400

12689-12,697
12,864-12,884
12,966-12,972
12,997-13,000

13,106-10'
13170-74'
13,180-84'
13,214-24'

LINER:

HOLE SIZE:

PROD. CSG & SIZE 4-1/2" 15.1# P-110

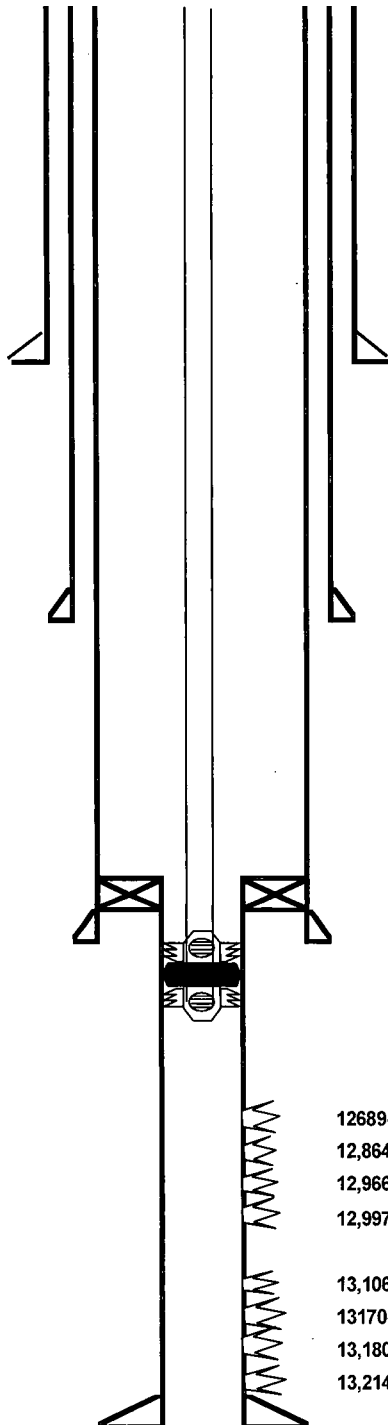
Top @: 11,409'

Btm @: 13398'

SXSCMT: 300 sx H

CIRC: Tested liner top to 1000#

OPEN HOLE:



PROPOSED TEMORARILY ABANDONED WELLBORE DIAGRAM

LEASE: Salt Draw 10 State	WELL: 1	FIELD: Salt Draw	API: 30-015-33939
LOC: 840 FN & 660 FE	SEC: 10	BLK: T25S R28E	Reservoir: Morrow
SVY: 0	GL: 2961	CTY/ST: Eddy Co., NM	SPUD: 2/27/2005
CURRENT STATUS: Producing	KB: 2980	DF: 2979	TD DATE: 4/27/2005
			COMP. DATE: 1/10/2006

FRESH WATER
DEPTH:

HOLE SIZE: 0
 SURF CSG & SIZE: 13-3/8" 54.5# K-55
 SET @: 555'
 SXS CMT: 220 sx 35/65 Poz tail w/200 sx C
 CIRC: yes
 TOC AT: surface
 TOC BY: Circ.

*****GEOLOGY*****
 TOPS OF ALL ZONES
 PRODUCTIVE OF HYDRO-
 CARBONS:

TBG:
 JTS:
 SN:
 TAC:
 ROD SIZE:

HOLE SIZE:
 INT. CSG & SIZE: 9-5/8" 40# S&P & J-55
 SET @: 5015'
 SXS CMT: Lead=350 sx 35/65 Poz tail=200 sx C
 SXS CMT: Lead=1050 sx 35/65 Poz tail=100 sx C
 CIRC: Circ off DV tool 2nd to surface
 TOC AT: Surface
 TOC BY: circ.

SQUEEZE JOBS:

PKR:
 TYPE:

PROPOSED TA
 CIBP @ 12,600 w/35' cmt on top
 12,689-12,697
 12,760-12,764
 CIBP @ 12,850 w/35' cmt on top
 12,864-12,884
 12,966-12,972
 12,997-13,000
 13,106-10'
 13,170-74'
 13,180-84'
 13,214-24'

HOLE SIZE: 0
 PROD. CSG & SIZE: 7" 26&29# P-110 & N-80
 SET @: 11,700'
 SXS CMT: lead=735 sx 35/65 Poz tail=400 sx
 CIRC: no
 TOC AT: 4100'
 TOC BY: TS

OH ID:
 COTD:
 PBTB: 12815
 TD: 13400

HOLE SIZE:
 PROD. CSG & SIZE: 14-1/2" 15.1# P-110

Top @: 11,409'
 Btm @: 13398'
 SXS CMT: 300 sx H
 CIRC: Tested liner top to 1000#

OPEN HOLE:

