

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
EDDY ARTESIA

6. Lease Serial No.
MINM111960

7. If Unit or CA/Agreement, Name and/or No.
891000303X

8. Well Name and No.
POKER LAKE UNIT 15 TWR 102H

9. API Well No.
30-015-45053-00-X1

10. Field and Pool or Exploratory Area
DELAWARE

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO PERMIAN OPERATING LLC
Contact: CHERYL ROWELL
E-Mail: Cheryl_rowell@xtoenergy.com

3a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-571-8205

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T24S R31E SWSW 360FSL 1130FWL
32.211086 N Lat, 103.770576 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF COMPLETED DRILLING OPERATION ON THE REFERENCED WELL.
4/5/19 to 4/9/19
Spud well 4/5/19. Drill 24 inch hole, TD at 880 ft. Run 18-5/8 inch, 87.5, J-55 casing set at 880 ft. Cement casing with 1945 Class C cmt. Bump plug. Circ cmt to surface. WOC, Test csg 1500 psi, 30 mins (good).

4/10/19 to 04/16/19
Drill 17 1/2 inch hole to 4360 ft run 13-3/8 in 68#, HCL-80 casing set at 4355 ft. Cement csg with 3469 sxs 35/65 POZ and 1172 sxs Class C. Bumped plug. Circ cmt to surface. 24 hrs WOC, Test csg 1500 psi, 30 mins (good).

GC 7/24/19
Accepted for record - NMOCD

RECEIVED
JUL 23 2019
DISTRICT/ARTESIA/O.G.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #467666 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/05/2019 (19PP2306SE)

Name (Printed/Typed) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 06/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** JUN 18 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #467666 that would not fit on the form

32. Additional remarks, continued

04/17/19 to 04/25/19

Drill 12 1/4 inch hole to 10573 ft. Run 9 5/8 inch, 40#, HCL-80 casing set at 10568 ft. Cement casing in two stages. DV tool set @ 4486 ft. Stage 1: 2741 sxs Class C lead cmt and 547 sxs Class C tail cement. Bump plug. Open DV tool. Pump Stage 2: 1746 sxs Class C cmt. Bump plug. Circ. cmt to surface. Test casing to 2350 psi, 30 mins (good).

04/26/19 to 05/23/19

Drill 8 3/4 hole to 15838, Drill 8 1/2 hole to 24830 (TD of well). Run 5 1/2 inch, 23#, HCP-110 casing set at 24826 ft. Cement with 524 sxs Class C followed by 4433 sxs Class H. Bump plug. Circulate cement to surface.

Rig Release 05/23/19.