

RECEIVED

Intent ☒ As Drilled ☐

JUN 03 2019

API #
30-015-44391

DISTRICT II-ARTESIA O.C.D.

Operator Name:
XTO ENERGY INCProperty Name:
REMUDA SOUTH 36 STATEWell Number
166H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	25	23S	29E		2279	NORTH	1995	EAST	EDDY
Latitude					Longitude			NAD	
32.276909					-103.936038			NAD83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
J	25	23S	29E		2320	SOUTH	1650	EAST	EDDY
Latitude					Longitude			NAD	
32.274951					-103.934922			NAD83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	36	23S	29E		330	SOUTH	1650	EAST	EDDY
Latitude					Longitude			NAD	
32.254858					-103.934904			NAD83	

Is this well the defining well for the Horizontal Spacing Unit?

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Is this well an infill well?

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If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:

Property Name:

Well Number

KZ 06/29/2018

KB 3083		Deepest TVD		11360		KOP		10760		End of Curve		11660		Measured depth		19160	
Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC					
Surface	FW/Native	8.3 - 9.7	24	18.625	H40 STC	87.5	0	350	143	430	573	0					
1st Intermediate	Brine	9.0-10.3	17.5	13.325	J-55 STC	68	0	3118	1605	266	1871	0					
2nd Intermediate	FW/Native	8.3-9.7	12.25	9.625	J-55 LTC	40	0	10400	2046	110	2156	0					
Production	FW/Cut Brine	8.5 - 10	8.75	5.5	P110 BTC	20	0	19160	559	1003	1562	9900					
	OBM	13	8.75														

Max Expected Surface Pressure

5180

BOP

Cameron 10M Double Ram BOP

Test Pressure 10000

Total Vertical Section

7500

Contingencies

1. DV tool may be set in 2nd intermediate between 3168-3400'