District II

811 S. First St., Artesia, NM 88210

District III

District IV

bistrict I 625 N. French Dr., Hobbs, NM 88240 bistrict II 11 S. First St., Artesia, NM 88210 bistrict III 000 Rio Brazos Rd., Aztec, NM 87410 bistrict IV 220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals & Natural Resource Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 FOR ALLOWABLE AND AUTHOR	Subland 2019	Form C-104 Revised August 1, 2011 priate District Office MENDED REPORT
<sup>1</sup> Operator name and Address MURCHISON OIL AND GAS, LLC 7250 DALLAS PARKWAY, STE. 1400 PLANO, TX 75024		<sup>2</sup> OGRID Number 15363 <sup>3</sup> Reason for Filing Code/ Effective RT	ve Date

PLANO, TX 7 <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code PIERCE CROSSING; BONE SPRING, SOUTH 30 - 015 - 4573096671

<sup>7</sup> Property Code <sup>8</sup> Property Name Well Number 324983 ROCK RIDGE FEDERAL BSS 004H

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	30	24S	29E		350	NORTH	300	EAST	EDDY

11 Bottom Hole Location

UL or lot no. D	Section 30	Township 24S	Range 29E	Lot Idn	Feet from the 361	North/South lin	e Feet from the 331		West line EST	County EDDY
Lse Code F		cing Method Code F		onnection ite /2019	<sup>15</sup> C-129 Pern	nit Number 1	<sup>6</sup> C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
36785	DCP OPERATING COMPANY, LP 10 DESTA DRIVE, SUITE 600W	G
all the second s	MIDLAND, TX 79705	ear St. Phys. Comprosed St. Co
320009	ENLINK MIDSTREAM OPERATING, LP 303 WEST WALL STREET, SUITE 202	0
	MIDLAND, TX 79701	
	. ,	

V-8486 IV. Well Completion Data <sup>25</sup> Perforations 8,495' – 12,999' 21 Spud Date 22 Ready Date <sup>24</sup> PBTD <sup>26</sup> DHC, MC 03/25/2019 07/16/2019 13,070' MD N/A <sup>27</sup> Hole Size <sup>29</sup> Depth Set 28 Casing & Tubing Size 30 Sacks Cement 13.375 16 376' 250 12.25 9.625 2,779 960 8.5 5.5 13,055 1,730

V. Well Test Data

31 Date New Oil TBD	<sup>32</sup> Gas Delivery Date TBD	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method FLOWING		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION  Approved by:				
Printed name: GAR	Y R. COOPER		Title: Stay Mar				
Title: VICE PRESI	DENT OPERATIONS		Approval Date: 7-2H-19				
E-mail Address: rcc	ooper@jdmii.com						
Date: 07/16/2019	Phone: 972-9	31-0700	Expires 10	16-19			