

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 8 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
NMLC030570A

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURNETT OIL COMPANY INC Contact: LESLIE GARVIS
E-Mail: LGARVIS@BURNETTOIL.COM

8. Lease Name and Well No.
STEVENS A 22

3. Address 801 CHERRY STREET UNIT 9 SUITE 1500
FORT WORTH, TX 76102-6881

3a. Phone No. (include area code)
Ph: 817-583-8730

9. API Well No.
30-015-43437-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSW 2365FSL 330FWL

At top prod interval reported below NWSW 2365FSL 330FWL

At total depth NWSW 2365FSL 330FWL

10. Field and Pool, or Exploratory
CEDAR LAKE-GLORIETA-YESO

11. Sec., T., R., M., or Block and Survey
or Area Sec 13 T17S R30E Mer NMP

12. County or Parish
EDDY 13. State
NM

14. Date Spudded
11/13/2018

15. Date T.D. Reached
11/21/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
01/14/2019

17. Elevations (DF, KB, RT, GL)*
3705 GL

18. Total Depth: MD 6280
TVD 6280

19. Plug Back T.D.: MD 6230
TVD 6230

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL GR CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	463		500	124		
7.875	5.500 J55	17.0	0	6279		675	178		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5941							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO	4457	4541	5957 TO 4520			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4520 TO 5957	SPOT 250 GAL OF 15% HCL ACROSS PERFS. ACIDIZE PERFS W/2250 GAL OF 15% HCL & 80 BALLS.
4520 TO 5957	FRAC PERFS WITH 588,756 GAL OF SLICKWATER WITH 30,220 # OF 100 MESH STAGED @ 1#/GAL.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/14/2019	01/27/2019	24	→	187.0	248.0	1121.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	187	248	1121	1326	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 17 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #456497 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 7/14/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	239	462		RUSTLER	239
SALADO	462	1166		TOP SALT	462
BASE OF SALT	1166	1357		TANSILL	1166
YATES	1357	1640		YATES	1357
SEVEN RIVERS	1640	2249		SEVEN RIVERS	1640
QUEEN	2249	2646		QUEEN	2249
GRAYBURG	2646	2978		GRAYBURG	2646
SAN ANDRES	2978	4457		SAN ANDRES	2978

32. Additional remarks (include plugging procedure):

BURNETT OIL REQUESTS CONFIDENTIALITY FOR AS LONG AS ALLOWED PER REGULATION

Zones continued:

Glorieta 4457'
Yeso 4541'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #456497 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 05/27/2019 (19DCN0205SE)

Name (please print) LESLIE GARVIS

Title REGULATORY MANAGER

Signature _____ (Electronic Submission)

Date 03/01/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****