

RECEIVED JUN 25 2019



CONFIDENTIAL

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRICT-ARTESIA.O.C.D.

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		5. Lease Serial No. NNMN89057	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARMS Email: jennifer.harms@dvn.com		6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.	
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3a. Phone No. (include area code) Ph: 405-552-6560	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 12 T26S R31E Mer SENW 2325FNL 1880FWL 32.058486 N Lat, 103.734222 W Lon At top prod interval reported below Sec 12 T26S R31E Mer SENW 1937FNL 2287FWL 32.059552 N Lat, 103.732910 W Lon At total depth Sec 36 T25S R31E Mer NENW 0FSL 2274FWL 32.079248 N Lat, 103.732860 W Lon		8. Lease Name and Well No. SNAPPING 12-1 FED 523H 9. API Well No. 30-015-44758	
14. Date Spudded 12/03/2018		15. Date T.D. Reached 12/15/2018	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 05/15/2019		17. Elevations (DF, KB, RT, GL)* 3244 GL	
18. Total Depth: MD 16207 TVD 8786		19. Plug Back T.D.: MD 16103 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1083		1128		0	
12.250	9.875 J-55	40.0		4186				0	
8.750	5.500 P110RY	17.0		9148		1590			
8.500	5.500 P110RY	17.0		16195		2075		850	AB

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8372							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8930	16051	8930 TO 16051	0.380	875	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10919 TO 21187	15712047 PROP#260977 BBLs FLUID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10919 TO 21187	15712047 PROP#260977 BBLs FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/15/2019	05/31/2019	24	→	1581.0	5223.0	2303.0			FLows FROM WE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1581	5223	2303	3304	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned.

** SUBMITTED **

Additional data for transaction #469293 that would not fit on the form

32. Additional remarks, continued