

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-28576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Coral Fly Unit
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat Coral Canyon Delaware, NW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3060'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter G : 1980 feet from the north line and 1980 feet from the east line
 Section 2 Township 25S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well-bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cminrd.state.nm.us/oed.

See Attached

RECEIVED

AUG 09 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 8/6/19

Type or print name: David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 8/9/19

Conditions of Approval (if any):

Handwritten initials

OXY USA Inc.

Corral Fly Unit #1 – 30-015-28576

7/22/19 – MIRU PU, start to POOH w/ rods & Pump

7/23/19 – Continue to POOH w/ rods & pump. NU BOP. Rel TAC & start to POOH w/ tbg.

7/24/19 – Continue to POOH w/ tbg. RIH & set CIBP @ 5291'. RIH w/ tbg & tag CIBP @ 5291', circ hole w/ 10# MLF, test 7" csg to 800#, held good. M&P 25sx CL C cmt, PUH, WOC.

7/25/19 – RIH & tag cmt @ 5148', PUH & set pkr @ 2794'. Start to RIH to perf & tagged up @ 170', couldn't work thru, POOH. Rel pkr, PUH to 2566' & set. RIH w/ sinker bars, went thru with no trouble, POOH. RIH & perf @ 3200' POOH. EIR @ 2bpm @ 800#, w/ circ out 7" X 9-5/8" annulus, M&P 150sx CL C cmt, SI @ 500#, WOC.

7/29/19 – Test sqz to 100#, tested good, RIH & tag cmt @ 2709', PUH & set pkr @ 1552', RIH & perf @ 1855', EIR @ 2bpm @ 800#, w/ circ out 7" X 9-5/8" annulus, M&P 50sx CL C cmt, SI @ 500#, WOC.

7/30/19 – Test sqz to 1000#, tested good. RIH & tag cmt @ 1725', PUH & perf @ 727', EIR @ 2bpm @ 500#, w/ circ out 7" X 9-5/8" annulus, M&P 50sx CL C cmt, SI @ 800#, WOC. Test sqz to 100#, tested good. RIH & tag cmt @ 627', PUH & perf 7" & 9-5/8" csg @ 200', EIR @ 2bpm @ 300# w/ circ out 7" X 9-5/8" X 13-3/8" annulus, ND BOP, NUWH, M&P 150sx CL C cmt, circ cmt to surf on all csg. Notified NMOCD, RDPU.

7/31/19 – Check TOC, top off csg w/ cmt, MOPU.