

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Artesia

Serial No.
NMEC 072015C

SUBMIT IN TRIPLICATE - Other instructions on page 2		6. If Indian, Allottee or Tribe Name
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. MARALO 34 FEDERAL 4
2. Name of Operator FASKEN OIL & RANCH LIMITED Contact: ADDISON GUELKER E-Mail: addisong@forl.com		8. Well Name and No. MARALO 34 FEDERAL 4
3a. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-687-1777	9. API Well No. 30-015-31651-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T20S R27E NENW 660FNL 1550FWL		10. Field and Pool or Exploratory Area BURTON FLAT
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Fasken Oil and Ranch, Ltd. temporarily abandoned the above well 5/3/19. Below is the daily activities and attached is the MIT test.

5/1/19

POW w/ and LD gauge ring, RIW w/ 5-1/2? 10K CIBP and setting tools, correlated to short jts and DV tool, set CIBP at 10,700?, PU retag w/ plug in place. POW w/ and LD setting tools, made 2 bailer runs w/ 3-1/2? x 40? bailer, dumped 4 sks class ?H? cement on plug at 10,700? w/ TOC at 10,665?. POW w/ and LD bailer and RDWL. RIW w/ WL entry guide, redressed 5-1/2? x 2-3/8? 17# AS 1X 10K pkr, 4- 1/2? OD x 2-3/8? TOSSD w/ 1.781? ?F? profile nipple on 334 jts 2-3/8? EUE 8rd N80 tubing w/ EOT at 10,335? above top of cement at 10,665?. Closed and locked BOP rams, secure tubing w/ TIW valve and SDON. Talked to Mr. David Mervine w/ BLM at 1-575-361-2822 at 2:20 P.M. MW time of intent to perform MIT

GC 7/31/19
Accepted for record - NMOCD

Accepted for record
NMOCD
RECEIVED

JUL 23 2019

DISTRICT II - ARTESIA O.C.D.

TA Status Approved till 04/25/2020

14. I hereby certify that the foregoing is true and correct. Electronic Submission #464626 verified by the BLM Well Information System For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/08/2019 (19PP1791SE)	
Name (Printed/Typed) ADDISON GUELKER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>Petroleum Engineer</u>	Date <u>MAY 14 2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>Carlsbad Field Office</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

Additional data for EC transaction #464626 that would not fit on the form

32. Additional remarks, continued

test on 5-3-19 at 2:00 P.M

5/3/19

RIW w/ 8 jts and left EOT at 10,585? above TOC at 10,665?. Left 2-7/8? tubing in well at 10568.75?. Set packer w/ 16 pts compression w/ EOT at 10,580? above TOC 10,665?, above CIBP, set at 10,700?. ND hydraulic BOP and NU flow tree. Conduct MIT test scheduled w/ BLM at 2:00 pm. Opened intermediate and surface valves both dead w/ tubing valve open. Pressure tested 5-1/2? casing to 560 psi for 35 minutes w/ pump truck isolated from well and lost 0 psi on calibrated chart recorder and bled down pressure. Closed all well head valves with gauges in tubing and casing. BLM did not witness MIT test scheduled at 2:00 P.M. Reported results to BLM at 3:04 p.m. of test results, well T&A completed. RDPU, cleaned all trash off location and hauled 170 bpw to PD.

