

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0438001

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM139008

8. Lease Name and Well No.
STELLA BLUE 30 FED COM 701H

9. API Well No.
30-015-44920-00-S1

10. Field and Pool, or Exploratory
PURPLE SAGE-WOLFCAMP (GAS)

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T26S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3069 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
EOG RESOURCES INCORPORATED - Mail: kay_maddox@eogresources.com

Contact: KAY MADDOX

3. Address
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 30 T26S R31E Mer NMP
SWSW 765FSL 559FWL 32.008148 N Lat, 103.824322 W Lon

At top prod interval reported below Sec 30 T26S R31E Mer NMP
SWSW 437FSL 317FWL 32.007240 N Lat, 103.825103 W Lon

At total depth Sec 19 T26S R31E Mer NMP
NWNW 667FNL 324FWL 32.033480 N Lat, 103.825105 W Lon

14. Date Spudded
07/03/2018

15. Date T.D. Reached
08/18/2018

16. Date Completed
 D & A Ready to Prod.
04/20/2019

18. Total Depth: MD 21078 TVD 11294

19. Plug Back T.D.: MD 21067 TVD 11294

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1081		960		0	
12.250	9.625 J55	40.0		3648		1010		0	
8.750	7.625 HCP110	29.7		10400		1025		9483	
6.750	5.500 HCP110	20.0		11295		1075		7250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11500	21067	11500 TO 21067	3.250	2053	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11500 TO 21067	24,510,090 LBS PROPPANT, 459,884 BBLs LOAD FLUID

RECEIVED
AUG 21 2019

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/20/2019	04/24/2019	24	→	2478.0	14430.0	7757.0	44.0		Flows from Well
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	2513.0	→	2478	14430	7757	5822	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

DISTRICT II ARTESIA O.C.D.

ACCEPTED FOR RECORD

APR 27 2019

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #463167 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 10/20/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1025		BARREN	RUSTLER	1025
TOP SALT	1733		BARREN	TOP SALT	1733
BASE OF SALT	3615		BARREN	RAMSEY	3615
BRUSHY CANYON	5885		OIL & GAS	BRUSHY CANYON	5885
BONE SPRING 1ST	8452		OIL & GAS	BONE SPRING 1ST	8452
BONE SPRING 2ND	9196		OIL & GAS	BONE SPRING 2ND	9196
BONE SPRING 3RD	10463		OIL & GAS	BONE SPRING 3RD	10463
WOLFCAMP	10867		OIL & GAS	WOLFCAMP	10867

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #463167 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 04/26/2019 (19DMH0059SE)

Name (please print) KAY MADDOX Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 04/26/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015- 44920	² Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp (GAS)
⁴ Property Code 322216	⁵ Property Name STELLA BLUE 30 FEDERAL COM	
⁷ GRID No. 7377	⁶ Operator Name EOG RESOURCES, INC.	⁸ Well Number #701H ⁹ Elevation 3069'

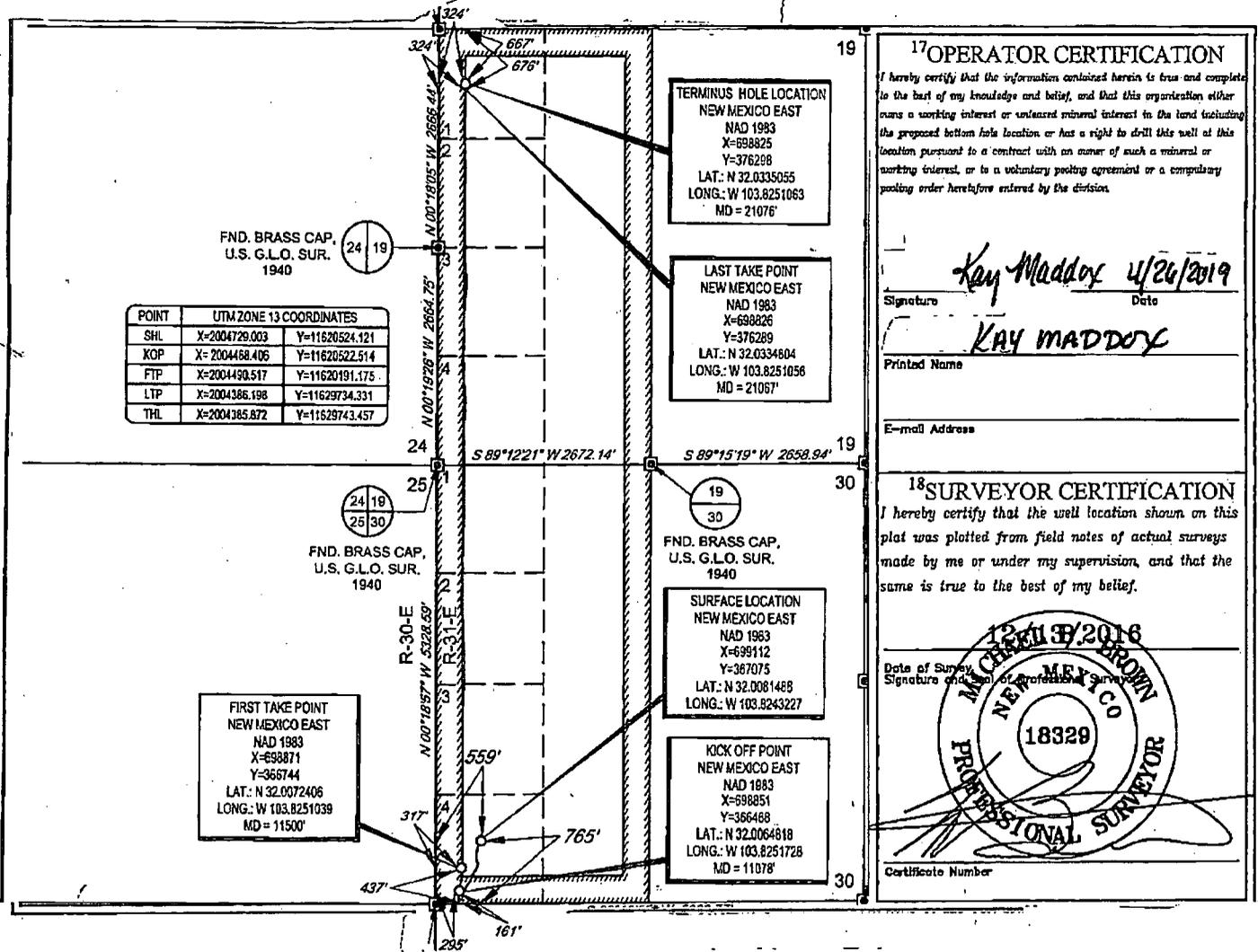
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	26-S	31-E	-	765'	SOUTH	559'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	26-S	31-E	-	667'	NORTH	324'	WEST	EDDY

¹¹ Dedicated Acres 640	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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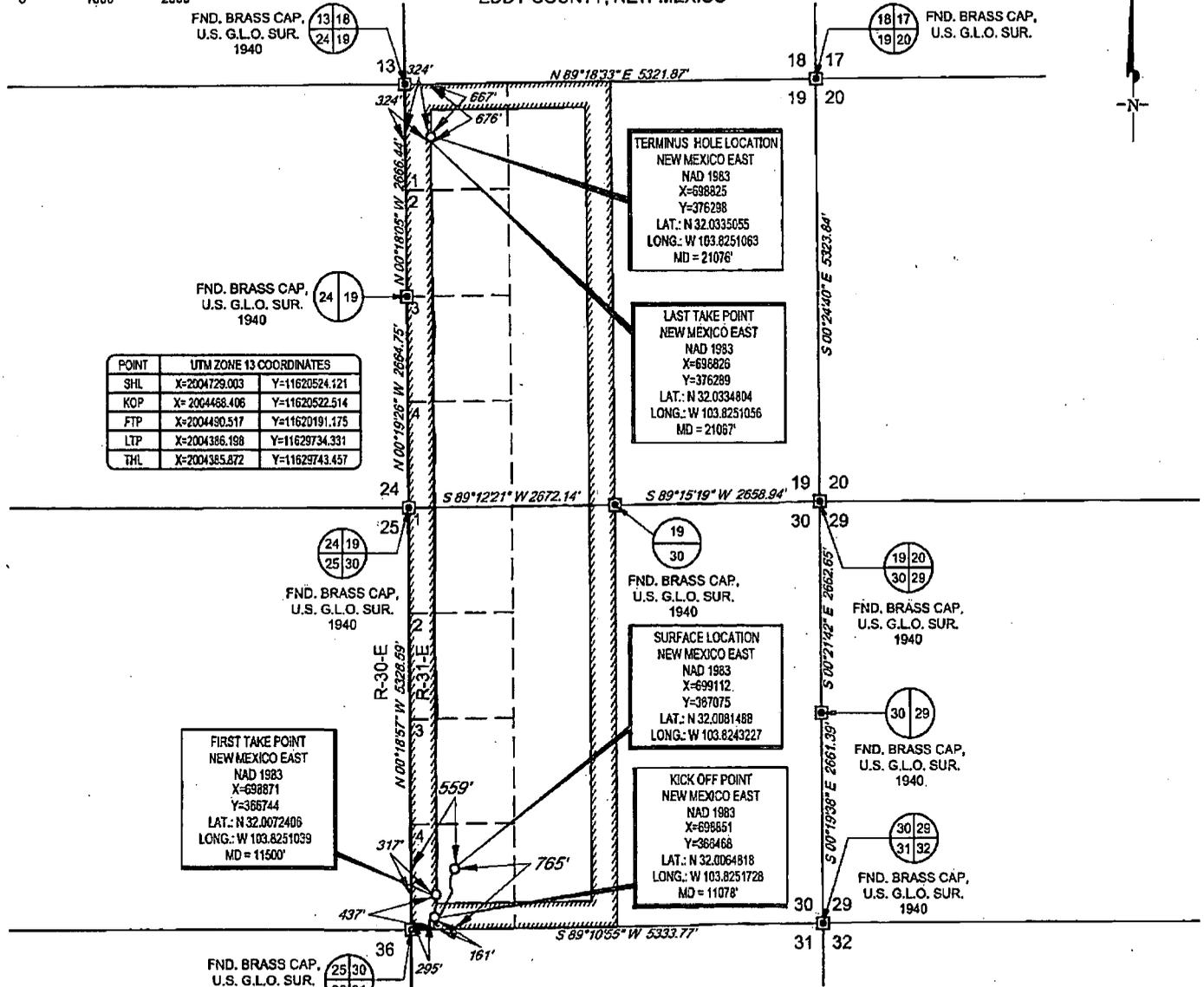
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SCALE: 1" = 2000'

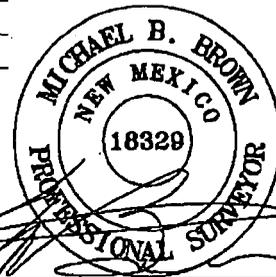
0' 1000' 2000'

SECTION 30, TOWNSHIP 26-S, RANGE 31-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



POINT	UTM ZONE 13 COORDINATES	
SHL	X=2004729.003	Y=11620524.121
KOP	X=2004468.406	Y=11620522.514
FTP	X=2004490.517	Y=11620191.175
LTP	X=2004386.198	Y=11629734.331
THL	X=2004385.872	Y=11629743.457

LEASE NAME & WELL NO.: STELLA BLUE 30 FED COM #701H
 SECTION 30 TWP 26-S RGE 31-E SURVEY N.M.P.M.
 COUNTY EDDY STATE NM ELEVATION 3069'
 DESCRIPTION 765' FSL & 559' FWL



Michael Blake Brown, P.S. No. 18329
MARCH 27, 2019



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7354
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM



STELLA BLUE 30 FED COM #701H AS-COMPLETED	REVISION:
DATE: 03/27/2019	
FILE: AD_STELLA_BLUE_30_FED_COM_701H	
DRAWN BY: JLS	
SHEET: 1 OF 1	

NOTES:
 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAY AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.