## UNITED STATES CAPISHAD FIELD Office

FORM APPROVED OMB NO. 1004-0137

		LEMMENDA OF OF THE	Expi	res: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS AND CONTROL OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS AND CONTROL OF LAND MANAGEMENT  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial NMNM136		
			6. If Indian, Allo	ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				/Agreement, Name and/or No.	
Type of Well				d No. FEDERAL 2	
Name of Operator Contact: ADDISON GUELKER FASKEN OIL & RANCH LIMITED E-Mail: addisong@forl.com				104-00-S1	
3a. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707		3b. Phone No. (include area code) Ph: 432-687-1777	10. Field and Po DELAWAR	ool or Exploratory Area E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or P	11. County or Parish, State	
Sec 1 T21S R26E SWNE 2686FSL 1999FEL				JNTY, NM	
000 1 1210 N202 0VIVE 20001 02 10001 22					
12. CHECK THE AI	PPROPRIATE BOX(ES)	ГО INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Nation of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resum	ne)	
Notice of Intent  ■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari ng	
,	☐ Convert to Injection	□ Plug Back	■ Water Disposal	<b>5</b>	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f Fasken Oil and Ranch, Ltd. st	ally or recomplete horizontally, a rk will be performed or provide to d operations. If the operation res- bandonment Notices must be file inal inspection.	give subsurface locations and measurable Bond No. on file with BLM/BIA ults in a multiple completion or record only after all requirements, including the control of the co	ed and true vertical depths of all Required subsequent reports m mpletion in a new interval, a For ng reclamation, have been comp	pertinent markers and zones. rust be filed within 30 days rm 3160-4 must be filed once	
able to come back online, so	want to go ahead and requ	lest the 90 days. Well will be f	laring 20 MCFPD.		
			NM OIL C ARTE	CONSERVATION SIA DISTRICT	
		Accep	nted for recordau NMOCD8/30/10 H	G 2 1 2019	
			R	ECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #4 For FASKEN OIL	75717 verified by the BLM Well & RANCH LIMITED, sent to the essing by PRISCILLA PEREZ or	ne Carlsbad		
	nmitted to Ariss for proce I GUELKER	· '	ATORY ANALYST	•	
Hame(FrancewTypen) ADDISON	4 OULLINEIN	THE NEGOL	TIONI ANALIOI		
Signature (Electronic	Submission)	Date 07/30/20	)19		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard

Petroleum Frigineer

AUG 0 1

Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.