Form 2160-5 (June 2015)

## UNITED STATE CALISDAD FIELD OFFICE OFFICE BUREAU OF LAND MANAGEMEN OF A TOTAL OF THE INTERIOR OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Di	INDULTION AND MANIACE	MENIO BATTA	THE CALL STATE OF THE STATE OF	photo randary 51; 2010	
SUNDRY NOTICES AND REPORTS ON WELLS AFTESIS				l No. 21474	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				llottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or C NMNM13	CA/Agreement, Name and/or No. 34623	
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name RIDGE NO	and No. DSE FEDERAL COM 1H	
2. Name of Operator Contact: SUSAN S LOPEZ			9. API Well No. 30-015-42391-00-\$1		
COG PRODUCTION LLC E-Mail: SLOPEZ@CONCHO.COM  3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area	
2208 W MAIN STREET ARTESIA, NM 88210	208 W MAIN STREET Ph: 575-748-0237 RTESIA, NM 88210			BRUSHY DRAW-DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 31 T26S R29E SWNE 200FSL 2310FEL 32.000509 N Lat, 104.022282 W Lon			EDDY Co	OUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	) INDICATE NATURE (	OF NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize	☐ Deepen	☐ Production (Start/Resu	ume)	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	¹☐ Casing Repair	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	rk will be performed or provide the l operations. If the operation result bandonment Notices must be filed of inal inspection.	Bond No. on file with BLM/BI s in a multiple completion or rec only after all requirements, inclu	A. Required subsequent reports completion in a new interval, a F ding reclamation, have been con	must be filed within 30 days orm 3160-4 must be filed once npleted and the operator has	
FROM 8/12/19 TO 11/10/19.					
# OF WELLS TO FLARE: 1 RIDGE NOSE FEDERAL COI		NM O	IL CONSERVATION ARTESIA DISTRICT		
BBLS OIL/DAY: 50 MCF/DAY: 550  ACCEPTED for record 21 2019  REASON: UNPLANNED MIDSTREAM CURTAIL MENT				AUG 2 1 2019	
REASON: UNPLANNED MID	STREAM CURTAILMENT		NMOCDSIZA	A RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #476	6681 verified by the BLM We	ell Information System		
Con	For COG PROI nmitted to AFMSS for process	DUCTION LLC, sent to the	Carlsbad	)	
Name (Printed/Typed) SUSAN S	•	• •	IISTRATIVE ASSISTANT	<u>'</u>	
			-		
Signature (Electronic S	<del></del>	Date 08/05/2			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	AHP A C AND	
/s/ Jona	thon Shepard	Tid Patre	leura Eraina	AUG U 8 2019 Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ		t warrant or bject lease Cilsi	ಸರ್ Field Offic	70	
which would ontitle the applicant to condu	act anamations thereon			Mar Vager	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.