

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Multiple--See Attached8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool or Exploratory Area  
CULEBRA BLUFF  
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: AVA L MONROE

E-Mail: JRomano@matadorresources.com

3a. Address

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE  
DALLAS, TX 75240

3b. Phone No. (include area code)

1500 972-371-5200

Fx: 972-371-5201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Venting and/or Flaring

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND No. NMB001079

SURETY BOND No. RLB 0015172

REQUEST TO FLARE AT TANK BATTERY 180 DAYS DUE TO PLANT, PIPELINE AND COMPRESSOR/EQUIP ISSUES  
07/27/19 - 01/23/20.

Applying for permission to flare for (3) wells:

All flare is metered. All wells are metered at well site. Production is from Purple Sage Wolfcamp (Gas) and Culebra; Bone Spring (South).

Dr. Scrivner Fed Com #208H 30-015-43822-00-S1 Agreement NMNM136754; Lease NMNM115410

Accepted for record

NMOCD

NM OIL CONSERVATION  
ARTESIA DISTRICT

AUG 21 2019

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #474755 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by CANDY VIGIL on 07/24/2019 (19CV0090SE)

RECEIVED

Name (Printed/Typed) AVA L MONROE

Title SR. ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 07/23/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer

Date 25 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #474755 that would not fit on the form**

**5. Lease Serial No., continued**

NMNM115410  
NMNM137445

**7. If Unit or CA/Agreement, Name and No., continued**

NMNM136754  
NMNM137839

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM136754	NMNM115410	DR SCRIVNER FEDERAL COM 208H	30-015-43822-00-S1	Sec 1 T24S R28E SESE 631FSL 662FEL
NMNM136754	NMNM137445	DR SCRIVNER FED COM 207H	30-015-45958-00-X1	Sec 1 T24S R28E NESE 2199FSL 573FEL 32.245708 N Lat, 104.033386 W Lon
NMNM136754	NMNM137445	DR SCRIVNER FED COM 227H	30-015-45960-00-X1	Sec 1 T24S R28E NESE 2169FSL 573FEL 32.245625 N Lat, 104.034180 W Lon
NMNM136754	NMNM115410	DR SCRIVNER FED COM 228H	30-015-43824-00-S1	Sec 1 T24S R28E SESE 601FSL 662FEL
NMNM137839	NMNM115410	DR SCRIVNER FEDERAL COM 128H	30-015-43820-00-S1	Sec 1 T24S R28E SESE 661FSL 661FEL

**32. Additional remarks, continued**

Dr. Scrivner Fed Com #228H 30-015-43824-00-S1 Agreement NMNM136754; Lease NMNM115410

Dr. Scrivner Fed Com #124H 30-015-43820 Agreement NMNM136754; Lease NMNM115410

Dr. Scrivner Fed Com #207H 30-015-45958 Agreement NMNM136754; Lease NMNM137445

Dr. Scrivner Fed Com #227H 30-015-45960 Agreement NMNM136754; Lease NMNM137445

# **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.