

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>RECEIVED</b> <b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>AUG 01 2019</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b> <b>DISTRICT II-ARTESIA O.C.D.</b>						<b>Form C-105</b> Revised April 3, 2017					
1. WELL API NO. <b>30-015- 44403</b>																	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
3. State Oil & Gas Lease No.																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with '19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>REMUDA SOUTH 30 STATE</b>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: <b>111H</b>									
8. Name of Operator <b>XTO ENERGY INC.</b>								9. OGRID <b>005380</b>									
10. Address of Operator <b>6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707</b>								11. Pool name or Wildcat <b>WOLFCAMP</b>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
<b>Surface:</b>	<b>2</b>	<b>30</b>	<b>23 S</b>	<b>30 E</b>		<b>2279</b>	<b>N</b>	<b>585</b>	<b>W</b>	<b>Eddy</b>							
<b>BH:</b>	<b>4</b>	<b>31</b>	<b>23 S</b>	<b>30 E</b>		<b>99</b>	<b>S</b>	<b>435</b>	<b>W</b>	<b>Eddy</b>							
13. Date Spudded 9/ 11/ 2018	14. Date T.D. Reached 12/ 9/ 2018	15. Date Rig Released 12/ 13/ 18		16. Date Completed (Ready to Produce) 6/ 2/ 2019		17. Elevations (DF and RKB, RT, GR, etc.) <b>3112</b>											
18. Total Measured Depth of Well <b>18600 18542 TVD 10,536</b>		19. Plug Back Measured Depth <b>18598</b>		20. Was Directional Survey Made? <b>yes</b>		21. Type Electric and Other Logs Run <b>RCB/ GR/ CCL</b>											
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10417- 10545 TVD</b>																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/ 8		54. 5 <b>J55</b>		375		17 1/ 2		<b>C</b> 600 sxs									
9 5/ 8		40 <b>J55</b>		8527		12 1/ 4		<b>C</b> 4485 sxs									
5 1/ 2		23 <b>HCP110</b>		18600		8 3/ 4 / 8 1/ 2		<b>H</b> 2815 sxs									
<b>24. LINER RECORD</b>																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>											
						SIZE	DEPTH SET	PACKER SET									
						<b>2 7/ 8</b>	<b>9890</b>	<b>9880</b>									
26. Perforation record (interval, size, and number) <b>11057- 18505, 4, 2400 shots</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
						11057- 18505		18499533 lbs proppant									
								2058 gals acid									
								14410074 gals slickwater									
<b>28. PRODUCTION</b>																	
Date First Production <b>6/ 6/ 2019</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Gas Lift</b>					Well Status (Prod. or Shut-in) <b>Producing</b>										
Date of Test <b>7/ 01/ 2019</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>1817</b>	Gas - MCF <b>4106</b>	Water - Bbl. <b>4456</b>	Gas - Oil Ratio <b>2560 2260</b>										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>1817</b>	Gas - MCF <b>4106</b>	Water - Bbl. <b>4456</b>	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>								30. Test Witnessed By									
31. List Attachments <b>C- 102, C- 104, Directional Survey, RCB/ GR/ CCL</b>																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <b>Cheryl Rowell</b>			Printed Name <b>CHERYL ROWELL</b>			Title <b>REGULATORY COORDINATOR</b>			Date <b>7/29/19</b>								
E-mail Address <b>cheryl_rowell@xtoenergy.com</b>																	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt	430		T. Strawn		
B. Salt	3131		T. Atoka		
T. Yates			T. Miss		
T. 7 Rivers			T. Devonian		
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinébry			T. Gr. Wash		
T. Tubb			T. Delaware Sand	3371	
T. Drinkard			T. Bone Springs	7066	
T. Abo			T.		
T. Wolfcamp	10494		T.		
T. Penn			T.		
T. Cisco (Bough C)			T.		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology