

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised April 3, 2017						
		1. WELL API NO 30-015- 44405								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>REMUDA SOUTH 30 STATE</b>  6. Well Number: <div style="text-align: center;">122H</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				JUL 31 2019						
8. Name of Operator <b>XTO ENERGY INC.</b>			9. OGRID <b>005380</b>							
10. Address of Operator <b>6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707</b>			11. Pool name or Wildcat <b>Wolfcamp</b>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	2	30	23 S	30 E		2279	N	675	W	Eddy
BH:	4	31	23 S	30 E		261	S	913	W	Eddy
13. Date Spudded 10/ 24/ 2018	14. Date T.D. Reached 11/ 19/ 2018		15. Date Rig Released 11/ 22/ 2018		16. Date Completed (Ready to Produce) 6/ 1/ 2019			17. Elevations (DF and RKB, RT, GR, etc.) 3112		
18. Total Measured Depth of Well 18390 / <b>TVD 10718</b>			19. Plug Back Measured Depth 18388		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run RCB/ GR/ CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10419- 10726 TVD										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/ 8		54. 5 J55		380		17 1/ 2		605 sxs C		
9 5/ 8		40 HCL80		8854		12 1/ 4		4485 sxs C		
5 1/ 2		23 NYP110		18390		8-3/4 / 8-1/2		2750 sxs H		<b>AB</b>
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
2 7/ 8	1026 10042'		10060 10042'							
26. Perforation record (interval, size, and number) 11001- 18220, 4, 2352shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11001- 18220		18130450 lbs proppant		
								4183 gals acid		
								14365428 gals slickwater		
<b>28. PRODUCTION</b>										
Date First Production 6/ 6/ 2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift					Well Status (Prod. or Shut-in) Producing			
Date of Test 07/ 01/ 2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1996	Gas - MCF 4324	Water - Bbl. 4723	Gas - Oil Ratio 2166			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1996	Gas - MCF 4324	Water - Bbl. 4723	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments C- 102, C- 104, directional Survey, RCB/ GR/ CCL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>Cheryl Rowell</b>			Printed Name <b>CHERYL ROWELL</b>			Title <b>REGULATORY COORDINATOR</b>			Date <b>7/29/19</b>	
E-mail Address <b>cheryl_rowell@xtoenergy.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	429		T. Kirtland	T. Penn. "B"
B. Salt	3140		T. Fruitland	T. Penn. "C"
T. Yates			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinebry			T. Dakota	
T. Tubb		T. Delaware Sand 3375	T. Morrison	
T. Drinkard		T. Bone Springs 7071	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp 10462		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology