

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45315
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO PERMIAN OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		7. Lease Name or Unit Agreement Name LOS MEDANOS 36-23-30
4. Well Location Unit Letter <u>M</u> : <u>321</u> feet from the <u>SOUTH</u> line and <u>1214</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>23S</u> Range <u>30E</u> NMPM County <u>EDDY</u>		8. Well Number <u>801H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412 GL		9. OGRID Number 260737
		10. Pool name or Wildcat WC-015 G-06 S233036D; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.

05/12/19 - 07/11/19:

MIRU, Test csg to 9,167 psi for 30 mins, good. Open sleeve.

Perf 10,856'-15,359'. Total 31 stages, 1488 shots. Frac with 11,328,480 gals of slickwater, 13,000 gals acid, 8,769,435 lbs proppant.

Set 2-7/8" tbg and pkr @ 9,800'. ✓

Start Flowback: 07/19/19

AB

RECEIVED

Spud Date:

01/19/2019

Rig Release Date:

02/12/2019

AUG 28 2019

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 08/23/19

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 9/5/19

Conditions of Approval (if any):

*ANY C-103's should arrive to D.C.D. Prior to C-104's.