

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-30758
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State 2029-66 V-4989-1
7. Lease Name or Unit Agreement Name Amtrack State Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Crow Flat; Morrow, SE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3518'GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter P : 660 feet from the South line and 660 feet from the East line
 Section 4 Township 17S Range 28E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hrs. prior to any work done.

RECEIVED

SEP 04 2019

DISTRICT/ARTESIA/O.C.D

EOG Resources, Inc. plans to plug and abandon this well as follows:

- MIRU all safety equipment as needed. NU BOP. POOH with production equipment.
- Set a CIBP at 9694' with 35' cement on top.
- Spot a 25 sx Class "H" cement plug from 9720'-9507'. WOC and tag plug. This will plug Morrow.
- Spot a 25 sx Class "H" cement plug from 9390'-9177'. WOC and tag plug. This will plug Atoka.
- Spot a 25 sx Class "H" cement plug from 8869'-8656'. WOC and tag plug. This will plug Penn/Strawn.
- Perforate at 6596'. Attempt to establish circulation or spot a 50 sx Class "H" cement plug from 6596'-6431'. WOC and tag plug. This will plug Wolfcamp.
- Perforate at 5405'. Attempt to establish circulation or spot a 42 sx Class "C" cement plug from 5405'-5251'. WOC and tag plug. This will plug Abo.
- Perforate at 4733'. Attempt to establish circulation or spot a 40 sx Class "C" cement plug from 4733'-4586'. WOC and tag plug. This will plug Tubb.
- Perforate at 3345'. Attempt to establish circulation or spot a 36 sx Class "C" cement plug from 3345'-3212'. WOC and tag plug. This will plug Glorieta.
- Perforate at 1975'. Attempt to establish circulation or spot a 32 sx Class "C" cement plug from 1975'-1856'. WOC and tag plug. This will plug San Andres and 8-5/8" shoe. *Perf @ 2055'*
- Perforate at 1602'. Attempt to establish circulation or spot a 31 sx Class "C" cement plug from 1602'-1486'. WOC and tag plug. This will plug Grayburg.
- Perforate at 1162'. Attempt to establish circulation or spot a 52 sx Class "C" cement plug from 1162'-970'. WOC and tag plug. This will plug Queen and Bowers.
- Spot a 10 sx Class "C" cement plug from 95' up to surface. WOC and tag plug.
- Cut off wellhead and weld on dry hole marker. Clean location as per regulated.

Wellbore schematics attached

Spud Date: Rig Release Date:

** See Attached COAs Must be Plugged by 9/5/20*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE September 4, 2019

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 9/5/19

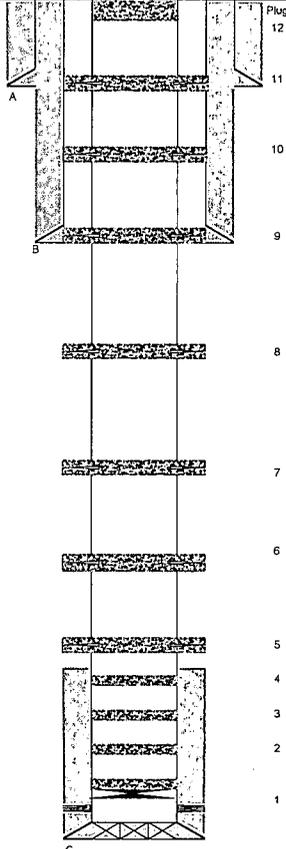
Conditions of Approval (if any):

[Handwritten mark]

AMTRACK #1

Proposed P&A

COMMENTS



12 Plug

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	TOC	TOC Method
A	14 3/4	11 3/4			0	446	300	0	Circ
B	11	8 5/8	32	J	0	2,005	600	0	Circ
C	7 7/8	5 1/2	17	L-80	0	10,032	585	7265	Temp

FORMATION TOPS	FORMATION	TOP
	Bowers	920
	Queen	1112
	Grayburg	1552
	San andrea	1925
	Glorieta	3295
	Tubb	4693
	Abo	5355
	Wolfcamp	6546
	Penn/Strawn	8819
	Atoka	9340
	Morrow	9670
	Barnett	9827

Plug Details
1 Set CIBP at 9694 ft with 35 ft of CLS H on top.
2 Spot a 25 SX (213 ft) CLS H cement plug 9507 ft - 9720 ft. WOC & Tag Plug. This will plug the Morrow.
3 Spot a 25 SX (213 ft) CLS H cement plug 9177 ft - 9390 ft. WOC & Tag Plug. This will plug the Atoka.
4 Spot a 25 SX (213 ft) CLS H cement plug 8656 ft - 8869 ft. WOC & Tag Plug. This will plug the Penn/Strawn.
5 Perforate at 6596 ft. Attempt to establish Circulation or spot I/O. Requires 50 SX (165 ft) CLS H cement plug 6431 ft - 6596 ft. WOC & Tag Plug. This will plug the Wolfcamp
6 Perforate at 5405 ft. Attempt to establish Circulation or spot I/O. Requires 42 SX (154 ft) CLS C cement plug 5251 ft - 5405 ft. WOC & Tag Plug. This will plug the Abo
7 Perforate at 4733 ft. Attempt to establish Circulation or spot I/O. Requires 40 SX (147 ft) CLS C cement plug 4586 ft - 4733 ft. WOC & Tag Plug. This will plug the Tubb
8 Perforate at 3345 ft. Attempt to establish Circulation or spot I/O. Requires 36 SX (133 ft) CLS C cement plug 3212 ft - 3345 ft. WOC & Tag Plug. This will plug the Glorieta
9 Perforate at 1975 ft. Attempt to establish Circulation or spot I/O. Requires 32 SX (119 ft) CLS C cement plug 1856 ft - 1975 ft. WOC & Tag Plug. This will plug the San Anders & 8 5/8" Shoe
10 Perforate at 1602 ft. Attempt to establish Circulation or spot I/O. Requires 31 SX (116 ft) CLS C cement plug 1486 ft - 1602 ft. WOC & Tag Plug. This will plug the Grayburg
11 Perforate at 1162 ft. Attempt to establish Circulation or spot I/O. Requires 52 SX (192 ft) CLS C cement plug 970 ft - 1162 ft. WOC & Tag Plug. This will plug the Queen & Bowers
12 Spot a 10 SX (95 ft) CLS C cement plug 0 ft - 95 ft. WOC & Tag Plug. This will plug the Top.

Prepared by: MJM Date: 4-Sep-2019

TOC: 7265'

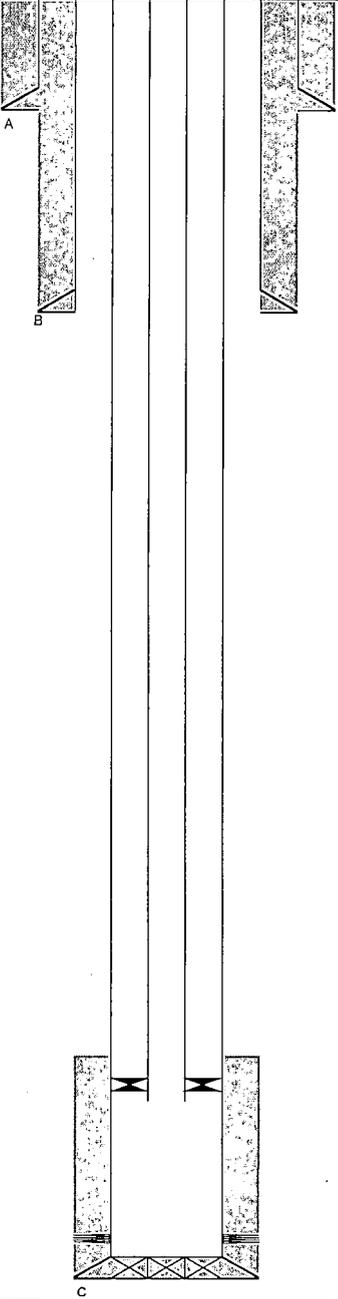
Perfs: 9744-9762

PBTD: 9,944 MD
TD: 10,060 MD

AMTRACK #1

Current 9/4/2019

COMMENTS



CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	TOC	TOC Method
A	14 3/4	11 3/4			0	446	300	0	Circ
B	11	8 5/8	32	J	0	2,005	600	0	Circ
C	7 7/8	5 1/2	17	L-80	0	10,032	585	7265	Temp

FORMATION TOPS

FORMATION	TOP
Bowers	920
queen	1112
Grayburg	1552
San andres	1925
Glorieta	3295
Tubb	4683
Abo	5355
Wolfcamp	6546
Pen/Strawn	8819
Atoka	9340
Morrow	9670
Barnett	9827

Tubing Detail

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Blm (ftKB):
			FT	in					
		2 7/8" TBG	9762.00					0.00	9,762.00
		Packer	9621.00						

TOC: 7265'

Perfs: 9744-9762

PBTD: 9,944 MD
TD: 10,060 MD

Prepared by: MJM

Date: 4-Sep-2019

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000'** is allowed between cement plugs in cased hole and **2000'** in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)