

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd. Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-01538

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

309164

7. Lease Name or Unit Agreement Name

Empire Abo Unit

8. Well Number

43

9. OGRID Numer

873

10. Pool Name or Wildcat

Empire; Abo 224040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter J : 1650 feet from the S line and 1980 feet from t E line
Section 25 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3597' GR

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

NOTIFY OCD 24 hrs. prior to
any work done.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

See Changes

Part @ 792'

NM OIL CONSERVATION
ARTESIA DISTRICTSpud Date: Rig Release Date:

SEP 12 2019

* See Attached COA's Must be Plugged by 9/12/20 RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

9/10/19

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

[Signature]

TITLE

State Mgr

DATE

9/12/19

Conditions of Approval (if any):

[Signature]



WELL BORE INFO.

LEASE NAME

Empire Abo Unit

WELL #

43

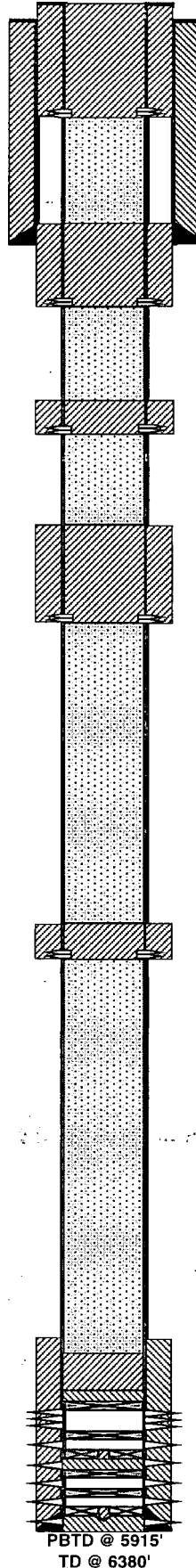
API #

30-015-01538

COUNTY

EDDY

PROPOSED PROCEDURE



6. PUH & perf @ 250' & sqz/CIRC 70 sx Class "C" cmt from 250' to surf. Attempt to CIRC 5 1/2" to surf. (Water Board)

Perf @ 792'

5. PUH & perf @ ~~1088'~~ & sqz 110 sx Class "C" cmt from 1088'-692' WOC/TAG (7Rvrs & Surf Shoe)

4. PUH & perf @ 1692' & sqz 50 sx Class "C" cmt from 1692'-1592' WOC/TAG (Queen)

3. PUH & perf @ 2402' & sqz 110 sx Class "C" cmt from 2402'-1998', WOC/TAG (San Andres & Grayburg)

2. PUH & perf @ 3820' & sqz 50 sx Class "C" cmt from 3820'-3720' WOC/TAG (Glorieta)

1. MIRU P&A rig. Rih w/ tbg & verify CIBP @ 5195', CIRC w/MLF & spot 25 sx Class "C" cmt @ 5915' (CIBP)

Green Shale perfs @ 5965'-6158'

CICR @ 6216'

Abo perfs @ 6200'-6302'

CIBP's @ 6257', 6235', 6185'

CICR @ 6280'

PBTD @ 5915'

TD @ 6380'

11" Hole
8 5/8" 28# @ 742'
w/ 350 sx to surf

Cal TOC @ 5466'

CIBP @ 5915' w/ 35' cmt

7 7/8" Hole
5 1/2" 15.5# @ 6380'
w/ 170 units HYS400 & 150 sx