Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires, Janua
5.	Lease Serial No.
	NMNM53219

6	If Indian,	Allottee	or Tribe	Name
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SUBMIT IN	7. If Unit or CA/Agre NMNM90998	ement, Name and/or No.						
Type of Well     ☐ Gas Well ☐ O	her		8. Well Name and No. MCKITTRICK 11					
Name of Operator     OXY USA WTP LIMITED PT	VART		9. API Well No. 30-015-33270-0	)0-S1				
3a. Address			. (include area code)		10. Field and Pool or	Exploratory Area		
HOUSTON, TX 77210		Ph: 432-68	35-5717		INDIAN BASIN-	UPPER PENN ASSOC		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	)			11. County or Parish,	State		
Sec 11 T22S R24E NWNE 7			EDDY COUNTY	(, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH			
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	□ Нус	lraulic Fracturing	☐ Reclama	ition	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	lete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	🛛 Plug	g and Abandon	☐ Tempora	arily Abandon			
	☐ Convert to Injection	Plug	g Back	□ Water D	isposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  7/16/19 - MIRU PU  7/17/19 - Start to NDWH, tbg & ESP stuck.  7/18/19 - RIH w/ WL & tag std vlv @ 7688', PUH to 7686' & perf drain hole. Start to NDWH, tbg unstuck, NU BOP, start to POOH w/ tbg & ESP.  7/19/19 - Continue to POOH w/ tbg & ESP, RD spooler.  7/19/19 - RIH w/ bit & scraper to 5489', SD for weather.  SEP 1 1 2019								
14 11					R	ECEIVED		
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #476800 verified by the BLM Well Information System  For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad  Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/07/2019 (19DLM0446SE)  Name (Printed/Typed) DAVID STEWART  Title SR. REGULATORY ADVISOR								
Signature (Electronic	Submission)		Date 08/06/20	019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			DEBORAH TitleLEGAL INS	MCKINNEY STRUMENTS		Date 08/07/2019		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Carlsbad							
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

## Additional data for EC transaction #476800 that would not fit on the form

## 32. Additional remarks, continued

& test to 520#, held good, start to POOH.

7/24/19 - Continue to POOH w/ pkr. RIH w/ tbg & tagged CIBP @ 8100', start to pump 10# MLF, broke circulation, only got back part of fluid. Notified BLM, decided to attempt to EIR, POOH w/ tbg.

7/25/19 - RIH w/ pkr & set @ 8050', load csg, test to 600#, held, good test, rel pkr & set @ 7701' & 7401' & test to 500#, held, good test. POOH w/ pkr, RIH w/ tbg to 8098', Notified BLM.

7/26/19 - Circ hole w/ 10# MLF, M&P 35sx CI H cmt on CIBP, Calc TOC-7906'. PUH to 7800', M&P 50sx CI H cmt w/ 1.5% CaCl2, POOH, WOC. RIH w/ pkr & tag cmt @ 7585', notified BLM. PUH & set pkr @ 5865'.

7/29/19 - RIH & perf @ 5975', attempt to EIR, pressure to 600#, no rate or loss, notified BLM, approved spotting plug. POOH w/ pkr. RIH w/ tbg to 6075', M&P 50sx CL C cmt, PUH, WOC.

7/30/19 - RIH & tag cmt @ 5753', notified BLM. PUH to 3058', RIH & perf @ 3170', attempt to EIR, pressure to 600#, no rate or loss, notified BLM, approved to spotting plug. RiH to 3220', M&P 40sx CI C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 3025', BLM witnessed tag. PUH to 1517', RIH & perf @ 1620', EIR @ 2.5bpm @ 1000#.

7/31/19 - RIH & set pkr @ 1395', M&P 400bbl 10# MLF, notified BLM, amend plug. EIR @ 2bpm @ 800#, M&P a total of 800sx CI C cmt (81sx w/ 3% CaCl2, 586sx neat, 133sx w/ 2% CaCl2), SI w/ 600#.

8/1/19 - RIH & tag cmt @ 1536', PUH to 355'. RIH & perf @ 450', circ, POOH, NDBOP, NU WH, M&P 200sx CI C cmt w/ 2% CaCl2, circ to surface, notified BLM. RDPU.