Office	te of New Mexico	Form C-103
District I – (575) 393-6161 Energy Minerals and Natural Resources 1625 N. French Dr., Hobbanna ARTESIA DISTRICT District III – (575) 748-1283 ARTESIA DISTRICT Strict III – (505) 334-6178 SEP () 4 2019 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460 Santa Fe. NM 87505		Revised July 18, 2013 WELL API NO.
		30-015-45051
		5. Indicate Type of Lease  STATE ☐ FEE ☒
		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name LEAVITT 13
1. Type of Well: Oil Well Gas Well Other		8. Well Number #3H
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.		9. OGRID Number 277558
3. Address of Operator		10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington,	NM 87401	Red Lake, Glorieta-Yeso (51120)
4. Well Location		
Unit Letter M : 660 feet from the SOUTH line and 330 feet from the WEST line		
	tip 18-S Range 27-E how whether DR, RKB, RT, GR, etc.,	NMPM Eddy County
3291' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK		<del>_</del>
TEMPORARILY ABANDON	_ :	<del>_</del>
PULL OR ALTER CASING MULTIPLE COM	PL CASING/CEMEN	T JOB 🛛
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Produc	etion Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
SEE ROLE 17.13.7.14 NMAC. For Multiple Completions. Attach wendore diagram of proposed completion of recompletion.		
Drilled 8-3/4" hole from surface csg shoe to MD9023' on 8/9/19. On 8/10/19, landed 121 jts 5-1/2" 20# L-80 csg @ 9023'		
w/cross over @ 4026' to 90 jts 7" 29# L-80 csg to surface.		
Cmted lead w/180sx (538 cf) 50/50 poz "C" cmt w/0.3% anti-foam, 0.25 ppsx LCM flake, 5% salt, 10% gel, & 1.2% extender.		
Tailed w/1500 sx (2280 cf) "C" cmt w/0.2% anti-foam, 0.1% LT fluid loss, 0.3% fluid-loss gas, 0.4% LT/MT retarder, & 5%		
salt. Circ. 139 bbls cmt to surface. Released drilling rig on 8/11/19. Plan to pressure test the 5-1/2" csg before completion operations.		
operations.		
Bottom Hole: 393' FSL & 93' FWL, Sec. 13 T18S R26E		
Spud Date: 7/29/19 Drilling Rig Release Date: 8/11/19 ✓		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$(M + M)^{r}$	-	
SIGNATURE Multe Valet M	_ TITLE <u>Petroleum Engineer - Ag</u>	gent DATE <u>8/28/19</u>
Type or print name Mike Pippin	E-mail address: <u>mike@pippi</u>	inllc.com PHONE: <u>505-327-4573</u>
For State Use Only		
APPROVED BY:	TITLE STATE M.	DATE 9/4/19
Conditions of Approval (if any):		
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