

WELL API NO.

30-015-45364

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAINARD 12

8. Well Number #2H

9. OGRID Number 277558

10. Pool name or Wildcat

Red Lake, Glorieta-Yeso (51120)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter K : 1575 feet from the SOUTH line and 1540 feet from the WEST line  
Section 12 Township 18-S Range 26-E NMPM Eddy County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3295' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☒  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: Production Casing ☒13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 8-3/4" hole from surface csg shoe to MD9405' on 8/21/19. On 8/22/19, landed 159 its 5-1/2" 20# L-80 csg @ 9403' w/cross over @ 2758' to 62 jts 7" 29# HCL-80 csg to surface.

Cmtd lead w/180sx (538 cf) 50/50 poz "C" cmt w/0.3% anti-foam, 0.25 ppsx LCM flake, 5% salt, 10% gel, &amp; 1.2% extender. Tailed w/1595 sx (2424 cf) "C" cmt w/0.2% anti-foam, 0.1% fluid loss, 0.3% fluid-loss gas, 0.4% retarder, &amp; 5% salt. Circ. 45 sx cmt to surface. Released drilling rig on 8/22/19. Plan to pressure test the 5-1/2" csg before completion operations.

Bottom Hole: 2140' FSL & 100' FWL, Sec. 11 T18S R26E

Spud Date: 8/12/19

Drilling Rig Release Date: 8/22/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 8/27/19Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573  
For State Use OnlyAPPROVED BY: [Signature] TITLE Staff mg DATE 9/4/19  
Conditions of Approval (if any):